

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 WEST WICHITA AVE, RUSSELL KS 67665
 PHONE:785-324-1041 FAX:785-483-1087
 EMAIL: cementing@ruraltel.net

Date: 12/3/2019
 Invoice # 1856
 P.O.#:
 Due Date: 1/2/2020
 Division: Russell

Invoice

Contact:

Address/Job Location:

Fossil Creek Energy

Reference:

J BOXBERGER 6 SEC 26-14-14

Description of Work:

PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 675.02	Yes				
Common-Class A	147	\$ 2,291.07	Yes				
POZ Mix-Standard	98	\$ 519.01	Yes				
Bulk Truck Matl-Material Service Charge	400	\$ 302.63	Yes				
Premium Gel (Bentonite)	9	\$ 197.47	Yes				
Cottonseed Hulls	4	\$ 151.32	Yes				
Pump Truck Mileage-Job to Nearest Camp	15	\$ 51.07	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	15	\$ 39.72	Yes				

Invoice Terms:

Net 30

[Handwritten Signature]
 12-11-19

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (105.68)

SubTotal: \$ 4,227.31

SubTotal for Taxable Items: \$ 4,121.63

SubTotal for Non-Taxable Items: \$ -

Total: \$ 4,121.63

Tax: \$ 350.34

8.50% Russell County Sales Tax

Thank You For Your Business!

Amount Due: \$ 4,471.97

Applied Payments:

Balance Due: \$ 4,471.97

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1856

Date	12-3-19	Sec.	26	Twp.	14	Range	14	County	Russell	State	Ks	On Location		Finish	10:00 AM
Lease								J Boxberges		Well No.		6			
Contractor								Ace Well Service		Owner					
Type Job								Plug		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size								5 1/2"		T.D.		Charge To			
Csg.								2 3/8"		Depth		2250'			
Tbg. Size								5 1/2"		Depth		Fossil Creek Energy			
Tool										Street		City			
Cement Left in Csg.										Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line								Displace		H2O		Cement Amount Ordered			
EQUIPMENT								600 # Hulls		400 60/40 4% Gel					
Pumptrk								16 No.		Cementer		Common			
Bulktrk								13 No.		Helper		147			
Bulktrk								p.u. No.		Driver		Poz. Mix			
JOB SERVICES & REMARKS								Tony		98					
Remarks:								Doug		Gel.					
Rat Hole								Rick		9					
Mouse Hole										Calcium					
Centralizers										Hulls					
Baskets										200 # (4)					
DNV or Port Collar										Salt					
Put on 5 1/2" Supage + Top off										Flowseal					
w/ 150x shut in @ 300 #.										Kol-Seal					
Backside was full.										Mud CLR 48					
Cement did Circulate										CFL-117 or CD110 CAF 38					
used 245 sk 200 # Hulls										Sand					
Thanks										Handling					
X Signature										400					
Mileage										Mileage					
FLOAT EQUIPMENT															
Guide Shoe															
Centralizer															
Baskets															
AFU Inserts															
Float Shoe															
Latch Down															
Pumptrk Charge								p/100							
Mileage								15 miles							
Tax															
Discount															
Total Charge															



1023 Reservation Rd
Hays, KS 67601-3982

Office: 785-625-1182 or 785-625-1118
Fax: 785-625-1180

INVOICE
4473

Fossil Creek Energy LLC
PO BOX 918
RUSSELL KS 67665-0915

Invoice Date	12/03/19
11025 Lease	J Boxberger
Well	6
County	Russell
State	KS

Service Date	Job Ticket	DESCRIPTION	
12/02/19	2375	Perforating	\$ 1,100.00

[Handwritten Signature]
12-11-19

SubTotal	\$ 1,100.00
Tax	\$ -
TOTAL DUE	\$ 1,100.00

Please Pay From This Invoice

We Appreciate Your Business !

Terms: Invoice payable net 30 from date on invoice.

Past due invoices subject to finance charge at maximym rate allowed by state law.



ACE WELL SERVICE, INC.
 P. O. Box 209
 Russell, KS 67665
 (620)960-1818
 jjthomewood@gmail.com
 http://www.acewellservice.com

Invoice 3314R

DATE 12/09/2019	PLEASE PAY \$4,980.48	DUE DATE 01/08/2020
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BILL TO
 Fossil Creek Energy, LLC
 P.O. Box 915
 Russell, KS 67665

PLEASE DETACH TOP PORTION AND RETURN WITH YOUR PAYMENT.

LEASE
 J Boxberger #6 Inj.

RIG #
 Rig #3

DATE	DESCRIPTION	QTY	RATE	AMOUNT
11/26/2019	Double Drum Rate Per Hour 4:15 MIRU, had Schneider start bleeding pressure off well, wasn't losing pressure very fast, well was flowing back, didn't have enough time to get well all the way out, unhook, shut well in, clean tools and location, shut down, 5:45.	1.50	195.00	292.50T
11/27/2019	Double Drum Rate Per Hour 7:00 had Schneider start bleeding pressure off, let well flow back until around 9:00, unhook water truck, well was flowing back a little bit, unpack head, unset pkr, pulled 10' - 2 3/8 seal tite sub, 39 - 2 3/8 seat tite, 35 - 2 3/8 dura line, 5 1/2 AD-1 and 2 - 2 3/8 fiberglass, had Tim's test tubing, while testing took pkr to Tool Tech to service, got o-rings, inserts and repair kits at Morris, Tim's found 1 - jt that needed a repair kit, tally and ran 2 - 2 3/8 fiberglass, 5 1/2 AD-1, 35 - 2 3/8 dura line, 39 - 2 3/8 seal tite, well flowed the whole time well was pulled and ran in, set pkr at 2305', try to pressure backside up before pumping pkr fluid, pressure up to 250 lbs, acted like pumping into a casing leak, as soon as we quit pumping pressure dropped to zero, release pkr, pull 1 - jt, set pkr at 2273', pressure up to 250 lbs, well acted the same, pumped 5 bbl into leak, well had a casing leak, decided to plug well, clean tools and location, shut down, 5:15	10.25	195.00	1,998.75T
12/02/2019	Double Drum Rate Per Hour 11:00 - let well bleed down, unpack head, pull slips, unset pkr, pull 38 - 2 3/8 seal tite, 35 - 2 3/8 dura line, 5 1/2 AD-1, 2 - 2 3/8 fiberglass, hook up log truck, perf 1450 and 375, unhook log truck, broke off well head, shut well in to stop well flowing to dig out braiding head and dig pit, had Scheck's dig out head and pit, move tubing off and to Miller yard and move in work string, cut 10 5/8 to put 2" port to cement between surface and 5 1/2 casing, line pit, put on work head, tally and ran rabbit, ran 75 - 2 3/8 to 2250', put in rubber and shut well in, clean tools and location, shut down, 6:15.	7.25	195.00	1,413.75T
12/03/2019	Double Drum Rate Per Hour 7:00 got ready to pump cement, start bleeding pressure off well, hook up cement, pump gell, hulls and cement, unhook, pull 27 - jts to 1500', hook up cement, pump cement and hulls, unhook, pull 32 - jts to 500', hook up cement, pump cement, got cement to circulate, unhook, pull 16 - jts, hook up cement, pump cement to surface and put 300 lbs on well, shut in with pressure, check surface and between 5 1/2, everything was good, had cement to surface, clean tools and location, RDMO, 11:00.	4	195.00	780.00T
12/09/2019	Solvent Used for Cleanup -- Per Gal	20	3.00	60.00


DATE	DESCRIPTION	QTY	RATE	AMOUNT
12/09/2019	Thread Dope Per Trip	1	25.00	25.00T
12/09/2019	Thread Dope Per Trip - Discount	-1	25.00	-25.00T
12/09/2019	Circulating Head (Less Rubber) Per Job	1	50.00	50.00T

Go paperless! Receive invoices and notifications via email! To enroll, call us at (620) 960-1818 or email us at jjthomewood@gmail.com and provide us with your contact information.

SUBTOTAL	4,595.00
TAX (8.5%)	385.48
TOTAL	4,980.48

TOTAL DUE	\$4,980.48
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THANK YOU.


12-11-19



ACE Well Service, Inc.
 P. O. Box 209
 Russell, KS 67665
 Service: (620) 200-1812
 Office: (620) 960-1818

WELL SERVICE, INC.

Company: Fossil Creek Energy
 Lease: J. Boxberger #6 m
 Job Description: heavy leak
 Cause of Failure: plug well
 Date: 11/26-12/3 2019
 Well No.: _____ Co.: Russell KANSAS

WELL RECORD

PULLED FROM WELL				RERAN IN WELL			
Feet	Joints	Description	Condition	Equipment	Feet	Joints	Description
				Polish Rod			
				Liner			
				Rod Subs			
				Rods			
				Rods			
				Rods			
				Pump			
				Tubing Subs			
	39	2 3/8 seal hite		Tubing			
	35	2 3/8 down line		Tubing			
				Bbl. Seat N.			
	1	where set 2305 Type AD-1 Size 5 7/8 x 2 3/8		Packer or Tubing Anchor			where set Type: Size:
61	2	2 3/8 Aburghon		Mud Anchor			

- Paint _____
- Solvent 20 Gal x \$3.00 = \$60.00
- Thread Dope wocky # 25.00 each = -
- Stuff Box Rub _____
- Fishing Tool _____
- Circ Head 5 1/2
- Circ Rubber New _____ Used _____
- Packer (type) 5 1/2 AD-1
- Plug _____
- Sand Pump _____
- Swab Equip _____
- Oil Saver Rub _____
- Swab Cups _____

Unit No. 3
 Operator Jason
 Floorman Western
 Floorman Josh

Hrs.	Per Hrs.	Amount
23	195	4485
EXTRA EQUIP		110.00
SALES TAX		385.48
TOTAL		\$4,980.48

Bad		Replacements	
# _____	jts _____	# _____	jts _____
# _____	rods _____	# _____	rods _____
Rod Boxes Replaced 3/4" _____		7/8" _____	1" _____

Testing tbg
 Who tested: Tim's
 Results: repair kit
 Items used from ACE: _____
 Items used from other suppliers: _____



911 Wichita
 Russell, KS 67665
 785.445.8279

CUSTOMER: Fossil Creek Energy Date: 10/2/03
 LEASE & WELL NO: J. Sankinger #6 ig Seal off: 12/19/72
 SIZE PIPE: 2 3/4
 DESCRIPTION: 5 1/2 AD-1 3 1/2, Fiberglass 30" 30" 30"

TD
KB
PKR
CR

PIECES	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES
1	31	54	32	24	31	53						
2	31	07	28	52	31	48						
3	30	47	30	56	31	63						
4	31	60	31	57	31	40						
5	28	91	30	10	31	58						
6	31	54	29	92	31	53						
7	31	36	29	28	31	52						
8	31	72	30	47	31	52						
9	30	90	31	40	31	62						
10	28	76	31	51	31	54						
11	31	38	31	50	31	56						
12	31	21	31	73	31	85						
13	31	50	29	72	31	76						
14	31	74	30	08	31	71						
15	30	67	31	82	30	10						
16	32	53	31	60	30	54						
17	31	68	31	74	28	70						
18	31	14	31	89	31	86						
19	30	87	31	72	31	93						
20	31	80	31	91	31	49						
21	31	81	30	21	31	88						
22	29	96	31	84	31	86						
23	31	82	29	56	28	81						
24	31	81	31	72	31	76						
25	28	67	31	02								
COLUMN TOTAL	776	96	773	63	751	66						
WITH TOOL												

COLUMN 1 TOTAL:		NOTES:	
COLUMN 2 TOTAL:	1550	09	pre-2305 12
COLUMN 3 TOTAL:	2301	75	end yr-2366 12
COLUMN 4 TOTAL:			
COLUMN 5 TOTAL:			
COLUMN 6 TOTAL:			