KOLAR Document ID: 1485623

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AP	No. 15	5					
Name:				Spot Description:						
Address 1:				Sec Twp S. R East West West South Line of Section						
Address 2:			_							
City:	State:	Zip:++	_	Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()				NE NW SE SW County: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)						
Water Supply Well C		SWD Permit #:	Co							
ENHR Permit #:		rage Permit #:								
Is ACO-1 filed? Yes	_	log attached? Yes	」No							
Producing Formation(s): List A	•	,				(KCC District Agent's Name)				
Depth to	•	m: T.D	Plu	Plugging Commenced:						
Depth to		m: T.D	I Plu	gging (Completed:					
Depth to	Top: Botto	m: T.D								
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Recor	Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us						ds used in introducing it into the hole. If				
Plugging Contractor License #: Name:										
Address 1:			Address 2:							
City:			Sta	te:		Zip:+				
Phone: ()										
Name of Party Responsible fo	r Plugging Fees:									
State of	County, _		, S	S.						
				Em	ployee of Operator or	Operator on above-described well,				
	(Print Name)				. , -, -, -, -, -, -, -, -, -, -, -, -, -					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Customer Representitive



HURRICANE SERVICES INC Well Services Division

			io rain	1	,	Time Out 7'00	_	Ticket#	E1551	
Rig# 706-	33	Compan	ıy <u>(((</u>	<u>400</u>	vie	SOURCE SANDANCE SOURCE SERVICE	`	Job#		
Operator Scott	7	Lease	$\mathcal{L}_{\mathcal{C}}$	ĭrls	00	Time On 8.30	}	Date	11-25-	19
11	1	 Well#		[[New/010	NEUR CAUSE POSCOPINE 1 - 1	<u>, </u>	Rig Rate	11700	2
Floorhand ////OA	<u> </u>	State/Co) 1	163	Marion	Time in		_Ng. Calo		
Floorhand John		_ =====================================	, i			Total Hours	_8_	-		
							richester A.S.	r de distribi		
	n versens		Job Sair	ty Analy	sis - A Discussion of	Hazards & Safety Procedures		_dwarning Sig	na & Flagging	
Hard Hell		fiGloves.				ØLockoul/Tagout ØRequired Permits		ØSpecific Job	Sequiencu/Expectation	15
1H2S Monitor		, prejo Proto	Eller and the second			OFall Protection		⊡Muster Poln	/Medical Locations	
Safety Footwear		□Respirate				OSilp/Trip/Fall Hazards		□Additional co	ncoms/saues noted b	olow
JFRC/Protective Ciothing		□Additiono	Sec. 17,2 . Asia :	VAcid PPE		COverhead Hazards				
Héaring Projection		diFire Edin	O manoi		ATSTRUM HEADERS					
٠,	Pulled Or	ıt		* \			Ran In	. O PAGANA TANAMATAN		
				100		Polish Rod				3 -196 125 77
Polish Rod	 					Polish Rod Liner			Туре	-
Polish Rod Liner	 			Type		Rod Subs_	2' 4'	6' 8	10'	
Rod Subs	2' 4'	6'	8'	10'		一次的數值與可以的數值的對應。如如於表現的	1 1 1 1 1 1 1 1 1 1	66 (A)	REAL SEC	
Rods (Qty & Size)	<u> </u>	· . · · ·	<u> </u>			Rods (Qty & Size)				117.5 73.
Pump Data						Pump Data	2' 4'	6' 8	10'	
Tubing Subs	2' 4'	6'	8'	10'		Tubing Subs	2 700 00 00 00 00 00 00 00 00 00 00 00 00	3/2		
Tubing (Qyt & Size)	38-2	3/8				Tubing (Qyt & Size)	38-2	78		
Seat Nipple/Barrel				` '	그 살 擧다	Seat Nipple/Barrel		<u> </u>		
Anchor/Packer		1900 - 1900		11.		Anchor/Packer			(4.28) (4.14) - FORW And Description (4.15)	M2 : 1
\$P\$4.80%(\$P\$10.00) (\$P\$10.00) (\$P\$10.00) (\$P\$10.00)						Mud Anchor/Bull Plug				40.233 40.233
Mud Anchor/Bull Plug Job Type: Tub	ing Leak 🖸	NAMES OF	₹Rod	Part □	Pump	Change 🖸 💮 💮 W	orkover □		Completion□	\$50.00
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Plug Well	and the second		<u> </u>	4 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1	Additional					•
Gas Saal	Diese!			Oil Sav	ver Rubbers (qty)		Per Dien	· 60004.89409752.055077		7.
Swab Cups (Size a	ind Style)						1755 (1.18 <u>4).</u> 1765 (1.28 <u>4).</u>	Quantity		
Swab Cups (Size a	market a state of the state of the state of					The state of the s	TENEDER CONTRACTOR	Quantity ash Head D	o	
	ishing Tool		San	I Pump	Paint I		7	70A		
Extra Equipment	Tonas	180	Pige	Luhe	42, Fine Tr	1-850., Works	mng	, 70 ₇	lg (1) - F	
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easing a tope	النس ته	_0+		1 "						
			7 150	14 (A.)						
Disclaimer Notice: Customer n	epresents and w	ow ils cineme	ll and ess	ciated equ	ipment is in acceptable co	niction to receive services provided	by HS1. Likewis	a, the customer g	uarantees proper oper	atlor
						equipment down-hole from provide ovided with accurate well information			of the customer. The	1

Thanks for your continued business!