

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer:	Vess Oil	Well:	Pierpoint A 116	Ticket:	ICT 2918
City, State:		County:	Butler, Ks	Date:	12/11/2019
Field Rep:	Shane Summers	S-T-R:		Service:	PTA

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	4.5 in
Casing Depth:	ft
Tubing / Liner:	2.375 in
Depth:	1960 ft
Tool / Packer:	
Depth:	ft
Displacement:	7.6 bbls

Calculated Slurry	
Weight:	14.8 # / sx
Water / Sx:	6.61 gal / sx
Yield:	1.36 ft ³ / sx
Bbls / Ft.:	0.0183
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

Product	% / #	#
Class A	100.00	28200
Poz		
Gel		
CaCl	2.00	376
Gypsum		
Metso		
Kol Seal		
Flo Seal		
Salt (bww)		

Total 28,576

TIME	RATE	PSI	BBLs	REMARKS
				On location safety meeting. Spot in and rig up.
				Hook up to tubing @ 1960'
3.0	150.0	27.5	27.5	Break circulation with 8.5 BBL water
3.0	150.0	27.0	27.0	Mix and pump gel spacer 20 BBL gel to surface
3.0	100.0	8.5	8.5	Mix and pump 35 sacks Class A 2% CC with cottonseed hulls
3.0	100.0	5.8	5.8	Displace
				Wait 1.5 HR. Run in hole and tag cement @ 1421'. Run in hole and shoot holes @ 300'
				Hook up casing to try to establish circulation
3.5	500.0	19.5	19.5	Well pressured up
				Reshoot holes @ 240'
	350.0			Well pressured up
				Run in hole with 300' tubing.
2.5	50.0	9.7	9.7	Mix and pump 40 sacks Class A 2% CC. Good cement to surface
			1.2	Pull tubing out of hole. Top off with 5 sacks
				Wash up truck.
				Rig down and leave location
				Thanks

CREW		UNIT	SUMMARY		
Cementer:	Jake	77	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jake	265	3 bpm	200 psi	99 bbls
Bulk #1:	Garrett	240			
Bulk #2:	Mark	122			