KOLAR Document ID: 1485780

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15				
Name:				Spot Description:					
Address 1:			.	Sec Twp S. R East West					
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section					
City:	State:	Zip: +	.						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodic		County: Well #: Date Well Completed:					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)					
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging Commenced:					
Depth to	Top: Botto	m: T.D		Plugging Completed:					
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Oil, Gas or Water Records				Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #		Name:	e:						
Address 1:			Address 2:	:					
City:			5	State:		Zip:+			
Phone: ()									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed			
			E	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMEN	IT TR	EATMEN	IT REI	PORT			1.00	1	
Customer: Vess Oil City, State: Field Rep: Shane Summel		il	Well:	Wils	on A 326	Ticke	t: IC	ICT 2924 12/11/2019 PTA	
			County:	Bu	tler, Ks	Dat	e: 12/		
		Summe	rs S-T-R:	9-2	25s-5e	Servic			
Dov	wnhole	Informati	on	Calculated	d Slurey		Product	%/#	* ***
	le Size		in	Weight:	14.8 # / s>		Class A	100.00	7050
	Depth		ft	Water / Sx:	6.61 gal /	-	Poz	100.00	7050
Casing Size: 4.5 in			Yield:	1.36 ft ³ / s	- gen - 021		+-+		
		ft	- Bbis / Ft.:	0.0183		CaCl	2.00	444	
		1	in	Depth:	ft		Gypsum	2.00	141
			ft	Annular Volume:	0 bbls	-	Metso	- I	
				Excess:	O DDIS		Kol Seal	+	
Depth:			ft	Total Slurry:	18.0 bbis	-1	Flo Seal	+	
Displac	ement:	3.5	bbls	Total Sacks:	75 sx			+	
-X 111-4								Total	7,191
TIME	RATE	PSI	BBLs			REMARKS			7,191
				On location safety meeting. Spot in and	d rig up.				
				Run tubing in hole to 900'					
	3.0	150.0	2.5	Break circulation with 2.5BBL water					
	3.0	150.0	12.5	Clear hole with water					
0	3.0	100.0	17.0	Mix and pump 70sacks Class A 2% CC v	with cottonseed hi	ılls			
	3.0	100.0		Get cement circulated to surface				16	
			1.2	Pull tubing out of hole. Top off with 5 sa	acks				
				Wash up truck.					
				Rig down and leave location					
					41				
_									
-									
						10.740			
1 - 2 - 2									
	7. Ja	CREW	والإليال	UNIT	HT-KT	574	SUMMAR	Y	
Cementer: Ja		Jake		77	Avera	ige Rate	Average Pressure	Total Fluid	
Pump Operator: Ja		Jake		265		3 bpm	125 psi	33 bbf	S
	ulk #1:	Garrett		240					
Bulk #2: Mark			122						