KOLAR Document ID: 1485794

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

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Page Two

Operator Name:					Lease Nam	ne:			Well #:		
Sec Tw	pS. F	R [East	West	County:						
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log	
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample	
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum	
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No							
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.			
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
				ADDITIONAL	OF MENTING /						
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives		
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia Percent Additives		
Plug Off Z											
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,	
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)			
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity	
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity	
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:	
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom	
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)			
Shots Per Foot				Bridge Plug Set At		Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)					
TUBING RECOR	D: Size:		Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	Bright, Wayne E.
Well Name	HAINES-JOHNSON 3A
Doc ID	1485794

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	20	Portland	10	0
Production	6.75	4.5	10.5	1827	Portland	210	See Ticket

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

December 17, 2019

Wayne Bright Bright, Wayne E. 3166 CR 4000 INDEPENDENCE, KS 67301-8564

Re: ACO-1 API 15-125-32492-00-00 HAINES-JOHNSON 3A N/2 Sec.33-32S-14E Montgomery County, Kansas

Dear Wayne Bright:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 7/27/2019 and the ACO-1 was received on December 17, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561

3166

Displacement.

CR 4000

Displacement PSI



Cement or Acid Field Report 4619 Ticket No.

Foreman David Gardner Eureka

API# 15-125 - 32492 Date Cust. ID# Lease & Well Number Section Township Range County State 33 Montgomeri Safety Customer Unit# Driver Unit# Driver Meeting 105 Jason Frog 2H 113 Steve Mailing Address

140

Josh

City State Zip Code Independence Job Type Longstring Slurry Vol. __ 57 Bb1 Hole Depth Tubing Slurry Wt. ____ 1.3. 6 # Casing Depth __/827.351 Hole Size Drill Pipe_ Casing Size & Wt. 41/2" 11.60# Cement Left in Casing. Water Gal/SK _6,5 Other.

20

5m

Drill sipe. Break circulation w/ fresh water. Mixed 1000# Gel flush. Flush w/ 5 Bbl fresh water. Hook up Rig mud pump & circulate Gel Flush to pit Rig pulled drill pipe. Open hole log. Rig ran 41/2" 11.60 to casing. Rig up to 41/2" casing. Break circulation w/ 10 Bbl fresh water. Mixed 210 SKS 60/40 Pozmix Cement W/4% Gel, 1% Cadz, + 2# Phenoseal /sk @ 13.64/gg/, vield 1.52 = 57 Bbl Slurry. Wash out pump & lines. Shut down. Release seat w/ 291/2 Bb/ fresh water. Final pumping pressure Displace Plug to 700 PSI. Bump Plug to 1100 PSI. 2 mins. Release pressure. Float & plug held good. Leave well closed in w/o PSI w/ companys swedge & valve. Good circulation @ all times while cementing. No coment returned to surface. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C10Z	/	Pump Charge	1100.00	1100.00
707	40	Mileage	4.20	168.00
203	210 sks	60/40 Pozmix Cement	13.40	2814.00
206	725 #	Gel @ 4%	.21	152.25
205	180#	Caclz @ 1%	.63	113.40
208	420#	Phenoseal @ 2#/sk	1.30	546.00
108 B	9.03 Tons	Ton Mileage - Bulk Truck	1,40	505.68
20le	3.700 #	Gel Flush	.21	777.00
653	1	41/2" Flapper Type Float Shoe	251,00	251.00
403	1	41/2" Flapper Type Float Shoe / 11/2" Top Rubber Plug	48.00	48.00
114 _	4 HRS	130 Bbl Water Transport 1 M	115.00 / HR	460.00
224	7500 Gals	City Water	10.00 / 1000 gals	75.00
		Pd Check # 6952 Thank You		
		Pd Check # 6952	Sub Total	7,010.33
			Less 5%	366.04
		6.5%	Sales Tax	310.48
Authoria	ration	Title	Total	6.954.77

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 4709
Foreman Dave Gardner
Camp Evreka

APT 15-125-32492

ID#	Lease	e & Well Number		Section	Township	Range	County	State
3	Johns	3-A		33	32	14	Montgome	ry Ks
				Unit #	Dri	ver	Unit #	Driver
de Avo	rs LLC %	WAYNE Bright	Meeting	105	JASO	200		
			1	110	7001	i .		
000				145	Ste	e		
	2010/01/02/01	Zip Code						
y med	Hole Siz Cement Li Displace Rules S5 5%	epth 1837 lize 6314 Left in Casing cement PSI Left in Poriti		Slurry Wt Water Gal/SK. Bump Plug to . Sut Tag Gel Good	Cement Ce ment	0 BI	rill Pipe ther PM CemeJ Fi	. m
	ooo e ge ge ge ge ge ge	3 Johnson de avors LLC 2 De State ICS De Hole Dep Hole Siz Cement Li Displace meeting Rule ace w 35 sxis	3 Johnson 3-A de avors LLC 2 wayne Bright DOD State Zip Code LCS 67301 De Hole Depth 1837 Hole Size 6314 Cement Left in Casing Displacement PSI Therefore Run 11 Hy Driece w 35 5xs 60140 Pozmi	3 Johnson 3-A de avors LLC Zwayne Bright Meeting Safety Meeting Safety Meeting Safety Meeting Safety Meeting LCS G301 De Hole Depth 1837 Hole Size G314 Cement Left in Casing Displacement PSI Therefore Run 11 Hy Drill was Safety Meeting	3 Johnson 3-A de avors LLC Zwayne Bright de avors LLC Zwayne Bright Meeting 105 110 145 State State ICS G1301 Fig. The Hole Depth 1837 Flurry Vol. Slurry Vol. Slurry Wt. Cement Left in Casing Displacement PSI Displacement PSI The Meeting Water Gal/SK Bump Plug to The Meeting The Meeting Water Gal/SK Bump Plug to The Meeting Water Gal/SK Sol Hole Depth Water Gal/SK Bump Plug to The Meeting Water Gal/SK Sol Hole Depth Water Gal/SK Bump Plug to The Meeting Water Gal/SK Sol Hole Depth Water Gal/SK Bump Plug to The Meeting Water Gal/SK Bump Plug to The Meeting Water Gal/SK Bump Plug to	3 Johnson 3-A 33 32 de avors LLC 2 wayne Brown Meeting 105 1ASS 110 105 145 515 DE Hole Depth 1837 Slurry Vol. Hole Size 6314 Slurry Wt. Cement Left in Casing Water Gal/SK Displacement PSI Bump Plug to The meeting Run 11 Hy Drill was 4 Tag Cement The meeting Run 11 Hy Drill was 4 Tag Cement	3 Johnson 3-A 33 32 14 de avors LLC 2 wayne Bright Meeting 105 1ASON 110 5000 State Zip Code 145 5teve 1000 State Zip Code 145 5teve 1000 Hole Depth 1837 Slurry Vol. To 1000 The Hole Size 6314 Slurry Wt. Do 1000 Cement Left in Casing Water Gal/SK O Displacement PSI Bump Plug to Bit 155 The meeting Run 11 Hy Drill was 4 Tag Cement PSI 155 The meeting Run 11 Hy Drill was 4 Tag Cement PSI 155 The meeting Run 11 Hy Drill was 4 Tag Cement PSI 155	3 Johnson 3-A 33 32 14 Montgome de avors LLC 2 wayne Bright Safety Unit # Driver Unit # 105 JASON 110 JOSH 111 HD 111 HD 112 Cement Left in Casing Water Gal/SK Other

Code	Qty or Units	Description of Product or Services	Unit Price	Total
		Pump Charge	N.C.	_
6107	40	Mileage	4.20	168.00
c-203	35 skie	60/40 Pozmix cement	13.40	469.00
C-113	L	bul 40 Pozmix cement hr BO BBI UAC Trucke	90.00	90.00
				1000
				727.00
	Per	wayne Boont	Sales Tax	30:49
Authoria	ration by Pur	ssell MCLOA Title	Total	151.49

					6725-3249-00-00			
				e men 🕏			THE RESIDENCE OF THE PARTY OF T	

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