

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i> <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i></p>	<p>PRODUCTION INTERVAL:</p> <p>Top Bottom</p>	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Bright, Wayne E.
Well Name	HAINES-JOHNSON 3A
Doc ID	1485794

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	20	Portland	10	0
Production	6.75	4.5	10.5	1827	Portland	210	See Ticket

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 346-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

December 17, 2019

Wayne Bright
Bright, Wayne E.
3166 CR 4000
INDEPENDENCE, KS 67301-8564

Re: ACO-1
API 15-125-32492-00-00
HAINES-JOHNSON 3A
N/2 Sec.33-32S-14E
Montgomery County, Kansas

Dear Wayne Bright:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 7/27/2019 and the ACO-1 was received on December 17, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. **4619**
Foreman David Gardner
Camp Eureka

API# 15-125-32492

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-12-19	1223	Johnson # 3-A	33	32	14 E.	Montgomery	KS
Customer Frog Pond Endeavor's LLC & Wayne Bright			Unit #		Driver		
Mailing Address 3166 CR 4000			105		Jason		
City Independence			113		Steve		
State KS			140		Josh		
Zip Code 67301							

Job Type Longstring Hole Depth 1837' Slurry Vol. 57 Bbl Tubing _____
Casing Depth 1827.35' Hole Size 6 3/4" Slurry Wt. 13.6# Drill Pipe 2 7/8"
Casing Size & Wt. 4 1/2" 11.60# Cement Left in Casing 0 Water Gal/SK 6.5 Other _____
Displacement 29 1/2 Bbl Displacement PSI 700 Bump Plug to 1100 BPM 4

Remarks: Safety Meeting. Rig up to 2 7/8" Drill pipe. Break circulation w/ fresh water. Mixed 1000# Gel flush. Flush w/ 5 Bbl fresh water. Hook up Rig mud pump & circulate Gel Flush to pit. Rig pulled drill pipe. Open hole log. Rig ran 4 1/2" 11.60# casing. Rig up to 4 1/2" casing. Break circulation w/ 10 Bbl fresh water. Mixed 210 SKS 60/40 Pozmix Cement w/ 4% Gel, 1% Cactz, & 2# Phenoseal/sk @ 13.6#/gal, yield 1.52 = 57 Bbl Slurry. Wash out pump & lines. Shut down. Release 4 1/2" Rubber Plug. Displace plug to seat w/ 29 1/2 Bbl fresh water. Final pumping pressure of 700 PSI. Bump plug to 1100 PSI. Wait 2 mins. Release pressure. Float & plug held good. Leave well closed in w/o PSI w/ company's swedge & valve. Good circulation @ all times while cementing. No cement returned to surface. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1100.00	1100.00
C107	40	Mileage	4.20	168.00
C203	210 SKS	60/40 Pozmix Cement	13.40	2814.00
C206	725#	Gel @ 4%	.21	152.25
C205	180#	Cactz @ 1%	.63	113.40
C208	420#	Phenoseal @ 2#/sk	1.30	546.00
C108B	9.03 Tons	Ton Mileage - Bulk Truck	1.40	505.68
C206	3700#	Gel Flush	.21	777.00
C653	1	4 1/2" Flapper Type Float Shoe	251.00	251.00
C403	1	4 1/2" Top Rubber Plug	48.00	48.00
C114	4 HRS	130 Bbl Water Transport	115.00 / HR	460.00
C224	7500 Gals	City Water	10.00 / 1000 gals	75.00
Pd check # 6952 <i>Thank You</i>			Sub Total	7,010.33
			Less 5%	366.04
			Sales Tax	310.48
			6.5%	
Authorization _____ Title _____			Total	6,954.77

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



Camp **EUREKA**

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
B-15-19	1223	Johnson 3-A		33	32	14	Montgomery	Ks
Customer			Safety Meeting	Unit #	Driver	Unit #	Driver	
Frog Pond Endeavor's LLC & Wayne Bright				105	JASON			
Mailing Address				110	JOSH			
3166 CR 4000				145	STEVE			
City								
Independence								
State		Zip Code						
KS		67301						

Remarks: Safety meeting Run 1" HyDrill wash + Tag cement @ 155' cement From
155' to Surface w/ 35 sacks 60/40 Pozmix 4% Gel Good cement Returns to Surface.
Full 1" TOP OF WELL ANNULUS STAYED FULL OF CEMENT JOB COMPLETE, TEAR DOWN

[illegible]

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Johnson #3A

Haines/Johnson LEASE

WELL # 3A

API# 15-125-3249-00-00

3795' FSSL

2640' FSSL

Section 33 - 32 - 14E

Montgomery Co., KS.

7-27-19

Set 20' 8 5/8" SURFACE 105X5 PORTLAND

7-29-19

Went under SURFACE 6 3/4" HOLE

8-10-19

T.D. 1837' 4 1/2" 6 3/4" HOLE 1827' 4 1/2" SET + CEMENTED