

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER SERVICE CO

512 STATE STREET
AUGUSTA, KS. 67010
316-775-333

ECHOMETER SERVICE ORDER, TICKET AND INVOICE

DATE: 12/10/2019 PLACE: Morris County

**TO: ECHOMETER SERVICE CO., INC. YOU ARE HEREBY REQUESTED TO RENT
TO:**

Dabrah Oil Co.

DESCRIPTION OF JOB: FLUID LEVEL SURVEY

WELL: Bachura-Hickey 20-1

POOL: _____ COUNTY: Morris STATE: KANSAS

IT IS EXPRESSLY UNDERSTOOD AND AGREED THAT THE ABOVE DESCRIBED WORK SHALL BE DONE UNDER THE EXCUSIVE CONTROL, DIRECTION AND SUPERVISION OF THE OWNER AND/OR CONTRACTOR.

AS A PART OF THE CONSIDERATION FOR THIS AGREEMENT, IT IS EXPRESSLY UNDERSTOOD AND AGREED THE ECHOMETER SERVICE CO. INC. SHALL NOT BE RESPONSIBLE FOR DAMAGES AND/OR LOSSES OF ANY KIND WHATSOEVER OCCASIONED BY OR INCIDENT TO THE USE OF THE ABOVE DESCRIBED EQUIPMENT WHETHER RUN OR OPERATED BY CUSTOMER OR BY ANYONE EMPLOYED DIRECTLY OR INDIRECTLY BY ECHOMETER SERVICE CO. INC NOR WHETHER RESULTING FROM THE ACTS OR OMISSIONS OF ECHOMETER SERVICE CO. INC, OR ANY OF ITS AGENTS, SERVANTS OR EMPLOYEES IN ANY WAY CONNECTED WITH OR RELATED TO THE USE OF SUCH EQUIPMENT.

IT IS EXPRESSLY UNDERSTOOD AND AGREED THAT ECHOMETER SERVICE CO. INC SHALL NOT BE BOUND BY ANY AGREEMENT NOT HEREIN CONTAINED, AND NO AGENT OR REPRESENTATIVE CONNECTED WITH OR EMPLOYED BY ECHOMETER SERVICE CO., INC HAS AUTHORITY TO ALTER OR EXTEND THE TERMS OF THIS AGREEMENT.

I AM FAMILIAR WITH THE PRICE SCHEDULES AND CHARGES WHICH APPLY TO THE ABOVE WORK AND I AGREE TO BE BOUND BY THESE.

I HAVE READ AND UNDERSTAND THE TERMS OF THIS AGREEMENT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS AGENT OF CUSTOMER.

DATE: 12.10.19 PLACE: Morris

CHARGE TO: Dabrah Oil Co.

ADDRESS: P.O. Box 2786, Wichita KS 67201

PRICE REFERENCE: _____

BASE CHARGE: 1 Well _____ \$150.00

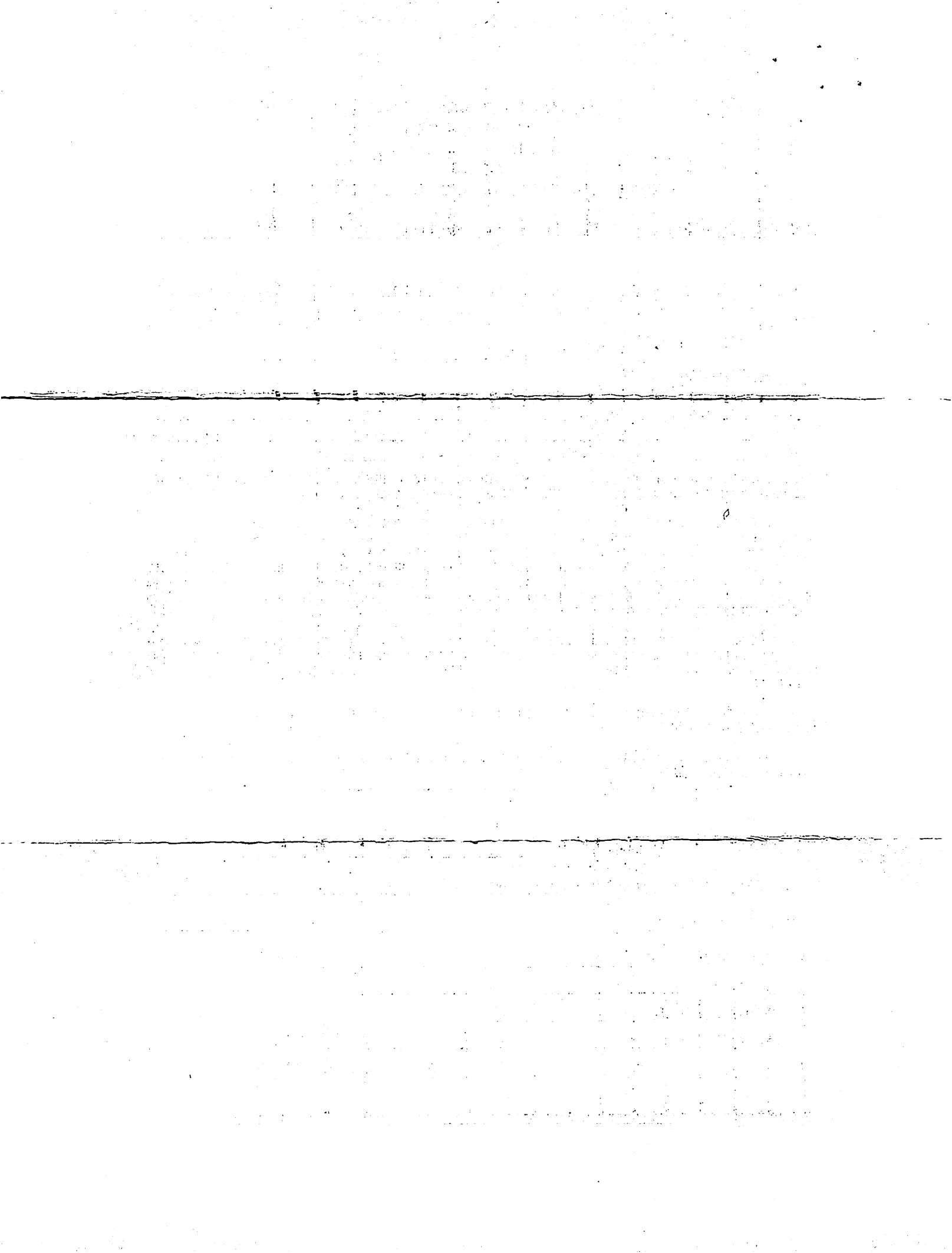
WELLS EACH: _____

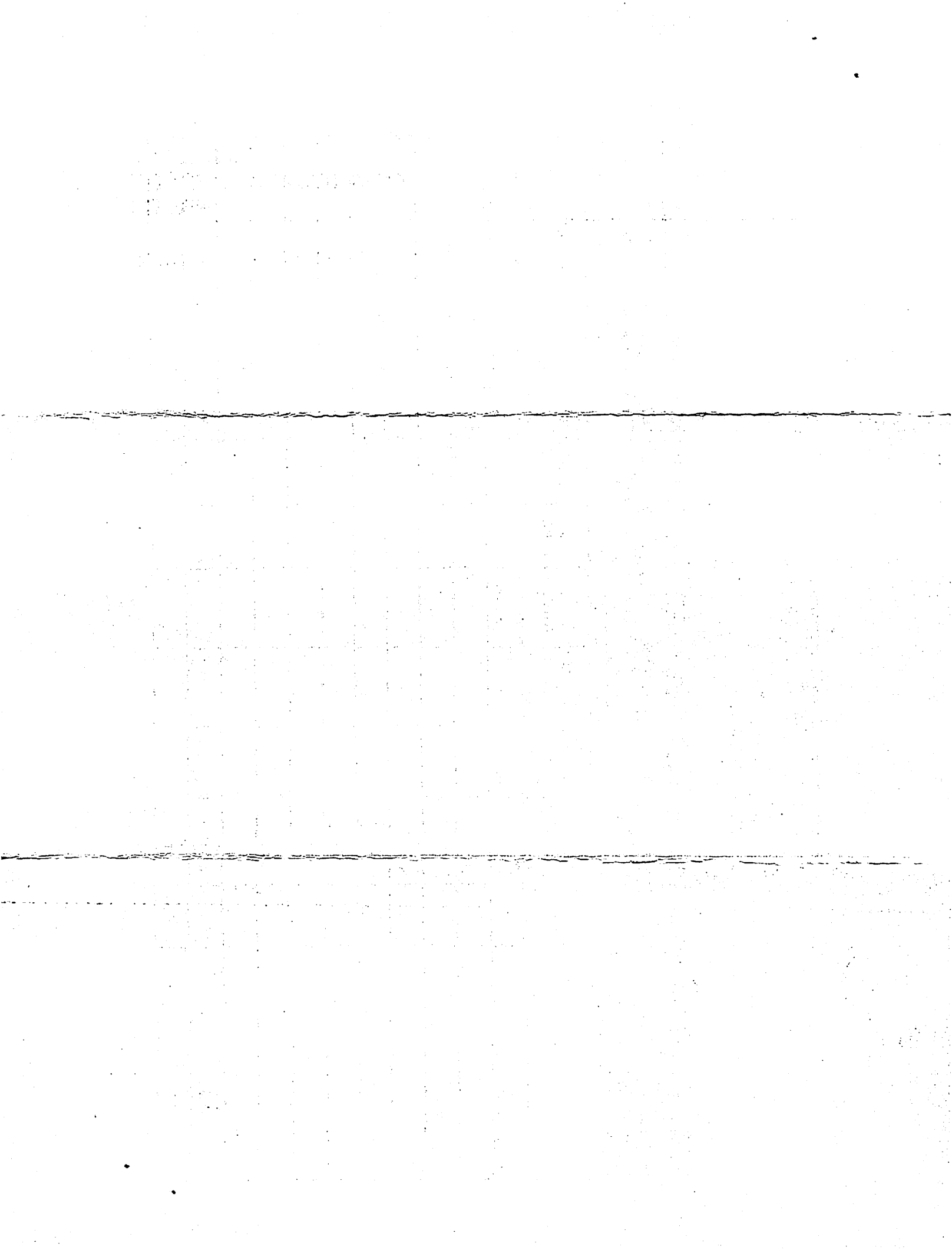
ADDITIONAL WELLS: _____

MILEAGE: 103 Miles \$103.00

TOTAL CHARGE \$253.00

ENGINEER: MARK MCCOLLOM INVOICE NO.: 1913





December 19, 2019

Mike Atterbury
Darrah Oil Company, LLC
125 N MARKET SUITE 1425
WICHITA, KS 67202-1720

Re: Temporary Abandonment
API 15-127-20599-00-00
BACHURA-HICKEY UNIT 20-1
NE/4 Sec.20-16S-08E
Morris County, Kansas

Dear Mike Atterbury:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level
Wireline test / fluid level test must be witnessed**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/18/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Jerry Sparling
KCC DISTRICT 2