KOLAR Document ID: 1486039

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-				
Name:				Spot Descr	Spot Description:			
Address 1:				_ -,	•		s. R 🗌 E 🔲 W	
Address 2:							N / S Line of Section	
·							E / W Line of Section	
City: + Contact Person:				GF 3 Locati	GPS Location: Lat:, Long:, Long:			
				Datuiii.				
Phone:()				I aaaa Nam	County:			
				- Mall Times				
				SWD P				
Field Contact Person Phone: ()				Gas Sto	Gas Storage Permit #:			
				Spud Date:		Date Shut-In: _		
	Conductor	Surface		Production	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Surf	ace:		How Determin	ed?			Date:	
-							Date:	
(top) Do you have a valid Oil & Ga	, ,			(top)	(bottom)			
Depth and Type:	n Hole at [(depth)	Tools in Hole a	t (depth)	Casing Leaks: L	」Yes ∐ No De	epth of casing leak(s):		
Type Completion: ALT.	I ALT. II Depth	of: DV Tool: _	V (depth)	v / sack	s of cement Po	ort Collar: w	// sack of cemen	
Packer Type:								
Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	od:			
Geological Date:								
Formation Name Formation Top Formation Base					Completion Information			
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)		to					val toFeet	
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Do NOT Write in This Date Tested: Result Space - KCC USE ONLY		Results:		Date Plugged	: Date Repaired: D	Pate Put Back in Service:		
Space - NOC OSE ONE								
Review Completed by:			Co	omments:				
TA Approved: Yes	Denied Date:							
		Mail to t	he Appropria	te KCC Conserv	vation Office:			
Trans Note: Date Note has been fined	KCC Dist	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801					Phone 620.682.7933	
		KCC Dietrict Office #2 - 2450 N. Pock Pood Building 600 Suite 601 Wichite KS 67226					Phone 316 337 7400	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

MPANY PHONE-940-767-4334 WELL Country CASING PRESSURE AP AT PRODUCTION RATE		
GENERATE PULSE 11.8 VOLTS	PHONE-940-767-4334 8 1 ECHOMETER COMPANY	
IETER COMPANY PHONE-940-	ECHOMETER COMPANY PHONE-94	0-767-4334 1

MPANY PHONE-940-767-4334

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

December 20, 2019

Rich Pancake Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: Temporary Abandonment API 15-051-02096-00-00 GUMBLE 2 SE/4 Sec.06-11S-17W Ellis County, Kansas

Dear Rich Pancake:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Obstruction in casing

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/19/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, RICHARD WILLIAMS KCC DISTRICT 4