

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

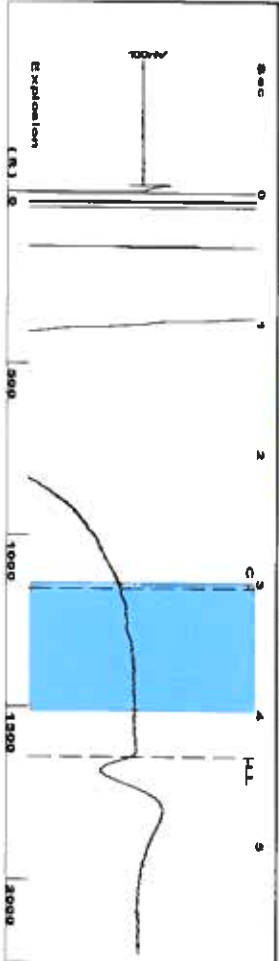
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

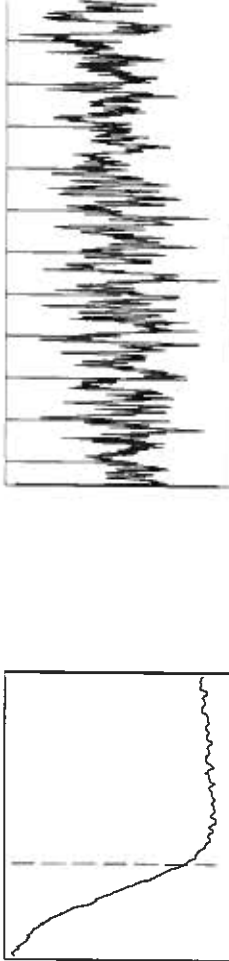


Group: TAD Well: Mecandles A-5 (acquired on: 12/02/19 12:49:23)



Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Veloc/734.647 ft/s Manual JTS/sec 11.5875  
 Time 4.332 sec  
 Joints 51.8564 Jts  
 Depth 1643.85 ft

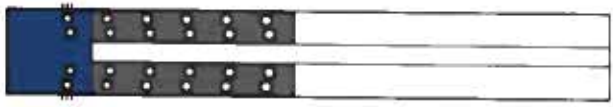
[ 3.0 to 4.0 (Sec) ]



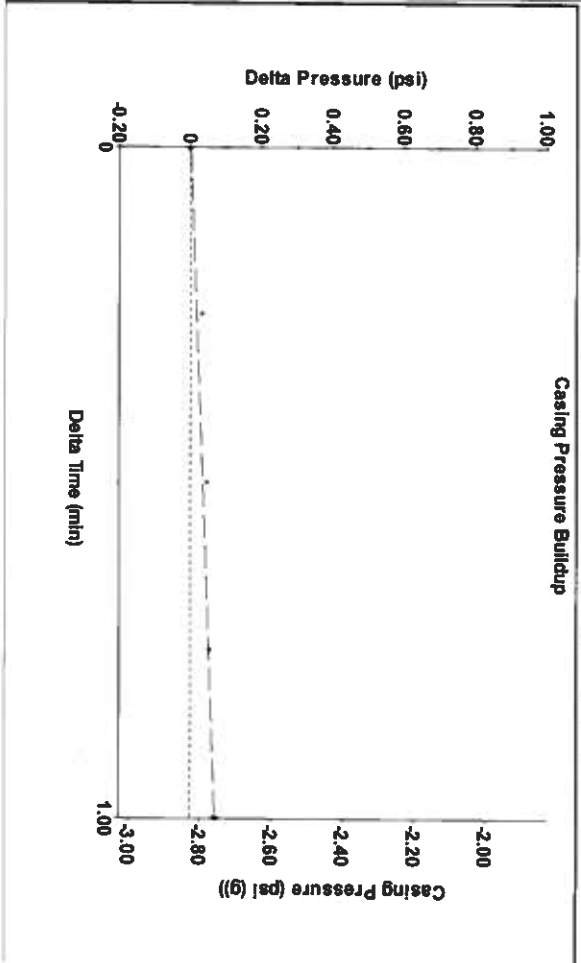
**Analysis Method: Automatic**

Group: TAD Well: Mecandles A-5 (acquired on: 12/02/19 12:49:23)

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Oil -*- BBL/D	-*- BBL/D	-2.8 psi (g)	Annular
Water -*- BBL/D	-*- BBL/D	0.069 psi	Gas Flow
Gas -*- Mscf/D	-*- Mscf/D	1.00 min	% Liquid
		Gas/Liquid Interface Pressure	4 Mscf/D
IPR Method Vogel	-*-	-2.0 psi (g)	% Liquid
PBHP/SBHP	-*-		96 %
Production Efficiency	0.0		Liquid Stream Below Tubing
			Oil 0 %
			Water 100 %
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr H2O		1643.85 ft	
Gas 1.20 Sp.Gr AIR		Pump Intake Depth	
		2945.00 ft	
Acoustic Velocity	758.932 ft/s	Formation Depth	
		3105.00 ft	
		Liquid Below Tubing	
		96 %	
		Pump Intake	
		421.7 psi (g)	
		Producing BHP	
		491.7 psi (g)	
		Static BHP	
		-*- psi (g)	

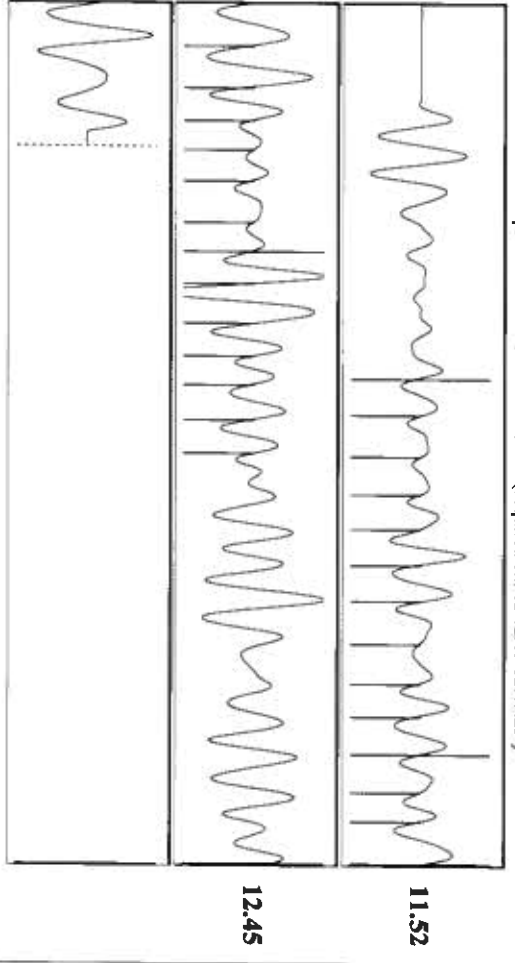


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Change in Pressure 0.07 psi PT8197  
 Change in Time 1.00 min Range 0 - 7 psi

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Acoustic Velocity	758.932 ft/s	Joints counted	26
Joints Per Second	11.9705 Jts/sec	Joints to liquid level	51.8564
Depth to liquid level	1643.85 ft	Filter Width	9.58749
Automatic Collar Count	Yes	Time to 1st Collar	0.872
			13.5875
			3.044

December 23, 2019

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240-7362

Re: Temporary Abandonment  
API 15-067-21556-00-00  
McCandless A 5  
NW/4 Sec.23-28S-35W  
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/23/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/23/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Alberg"