

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CASING MECHANICAL INTEGRITY TEST

DOCKET # D-22144

Disposal Enhanced Recovery:

C NE NE Sec. 21, T 34 S, R 43 E/W

Repressuring
Flood
Tertiary

(4620) Feet from South Section Line
(660) Feet from East Section Line

Date injection started _____
API #15 - 129 - 20540-00-01

Lease Interstate U Well # 1
County Morton

Operator: Anadarko E+P Onshore UC Operator License # 33136

Name & Address PO Box 1330 Contact Person Heith Walsh

Houston, TX 77251-1300 Phone (620) 655-4248

Max. Auth. Injection Press. 1,000 psi; Max. Inj. Rate 20000 bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Size	Tubing
Size		<u>8 5/8"</u>	<u>5 1/2"</u>		<u>3 1/2"</u>	
Set at		<u>1175'</u>	<u>5476'</u>		<u>5363'</u>	
Cement Top		<u>0</u>	<u>4100'</u>		Type	<u>IPC</u>
" Bottom		<u>1175'</u>	<u>5476'</u>			

DV/Perf. _____ TD (and plug back) 5745' (5474') ft. depth

Packer type Baker AD-1 Size 2 3/8" X 5 1/2" / X0 Set at 5363

Zone of injection Viola Archback ft. to ft. 5488-5750' Perf. or open hole Open hole

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

I Pressures: 320 320 320 Set up 1 System Pres. during test 0

D Set up 2 Annular Pres. during test 320

D Set up 3 Fluid loss during test 0 bbls.

A Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with A Packer

Test Date 7/28/16 Using Chaos Land Company's Equipment

The operator hereby certifies that the zone between 0 feet and 5363' feet

was the zone tested [Signature] Signature lease operator Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____

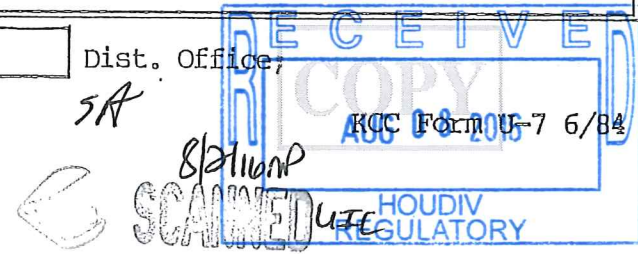
State Agent Wade Klaus Title ECRS Witness: Yes No _____

REMARKS: The collar leak, lock-set was stuck, cut tubing off @ 5396', have new packer.
5-Year Retest

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update

GPS: 37.08120
101.99208

GPS entered



December 30, 2019

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-129-20540-00-01
Interstate U 1
NE/4 Sec.21-34S-43W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/30/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/30/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Alberg"