KOLAR Document ID: 1486658

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
	Field Name:
New Well Re-Entry Workover	Producing Formation:
Oil SWD	Elevation: Ground: Kelly Bushing:
Gas DH EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content:ppm Fluid volume:bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	Donatoring motilod dood:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1486658

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	COBBLE 24
Doc ID	1486658

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	22	40	Portland	14	None
Production	6.75	4.5	11.6	1394	Thick Set		Pheno- Seal 2#/sx

810 E 7⁷⁴ PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 3343
Foreman Russell Include
Camp Fusker

Date	Cust. ID#	Lea	se & Well Number		Section	Township	Range	County	State
5-25-17	1003	(clob)=	申フィ	4	2.2	26	14	umison	KS
Customer		1		Safety	Unit #	Dn	ver	Unit#	Driver
COIT E	5) 4 CO 4	¥		Meeting	104	Ala	~ ~ ~ ~		
Mailing Address	0,5	3		RING		250			Section 1
P.O. Box	388	f		2401			-		
City		State	Zip Code			-		100	
TOLA	States of	V.s	66749				13.8		
MATEC. I Thick set from t b matec of	Coment Coment inci Ri	elease 4	Sol to to Sol to Sol to Sol Tab B	Hulls, "/SIC G Lobor P Bump T	13.8 = 13.8 = 13.8 =	BU SPAC SO BU S SPINCE W BOOT CHE	en. mi Slury & 422 CK Flo	WASH OUT BOI Fr-SH	
complete	TEACL	own.						- 1 4 × 12	

Code	Qty or Units	Description of Product or Services	Unit Price	Total
2-102	1	Pump Cha rge	Cause .	(6)(0)
101	25	Mileage	973	(2010)
-2 o I	165 ski	Thicket comest	(32)	(0,00)
19.5	330°#	Phenospol = 2" Folsh	700	(4.01. (1)
206	300 #	60/ Flyan	1000	600
-274	40 31	Hell's	(4)	(39)
108 A	7.88	Tow Militage Bulk Truck	0	(810)
- 403		4/2 Tot Riber Play		630
		(Mariano	SUL TOTAL	CO CONTROL
			Sales Tax	(1500)
Authoriz	ation Albert	sen by Sleer Title Cof Real	Total	(10)

Mud Rotary Drilling Andrew King - Manager/Driller

Bar Drilling, LLC Phone: (719) 210-8806

1317 105th Rd.

Company/Operator	Well No.	Leas	se Name		Well Locat	tion	1/4	414	444			r, KS 6678
Colt Energy Inc	24	C	obble		433' fsl, 760		NW	1/4 NW	1/4 NE	Sec. 27	Twp.	Rge,
PO Box 388	Well API #		Type/We		County		State		Depth	Date Starte	26s	14e
Iola, KS 66749	15-207-29	446	Oil		Woodso		KS		14	5/22/2017		Completed 25/2017
Job/Project Name/No.	Surface Re	cord		Bit R	ecord				-	Coring Recor	d	
			Type	Size	From	То	Core	#	Size	From	To	% Rec.
Driller/Crew	Bit Size:	11 1/4	PDC	11 1/4	0'	40	1	- 1	3"	1240	1269	
Andy King	Casing Size:	8 5/8	PDC	6 3/4	40	1414	<u> </u>			1240	1209	33
Charles King	Casing Length:	40					-	_				-
	Cement Used:	14sx					1	_				
	Cement Type:	Portland						-	-			

Formation Record

From	To	Formation	From	To	Formation	From	To	
0	15	overbuden				110111	-10-	Formation
15	206	shale						
206	475	Lansing Lime						
475	552	shale						
552	733	KC Lime						
733	824	shale						
824	831	lime						
831	838	shale						
838	843	lime						
843	854	sandy shale						
854	864	lime						
864	962	sandy shale						
962	990	lime						
990	1011	shale						
1011	1017	lime						
1017	1054	shale						
1054	1064	sq sand oil show						
1064	1239	sandy shale				Well Notes		
1239	1240	sand oil show				Ran 4 1/2" (
1240	1269	core						
1269	1280	black sand dead oil						
1280	1412	shale						
1412	1414	Miss Lime						