

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C60059-IN

BILL TO:
EDISON OPERATING COMPANY
8100 E 22ND ST N BLDG 1900
WICHITA, KS 67226

LEASE: HUGHES 1 22

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
12/24/2019	60059		12/19/2019	HUGHES 1 22	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		DECEMBER 18, 2019				
100.00	MI	MILEAGE PUMP TRUCK		0.00	4.00	400.00
		DECEMBER 19, 2019:				
100.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	4.00	400.00
1.00	EA	PUMP CHARGE PLUG		0.00	650.00	650.00
200.00	SK	60/40 POZ MIX 2% GEL		0.00	11.25	2,250.00
4.00	SK	2% ADDITIONAL GEL		0.00	22.00	88.00
6.00	HR	ADDITIONAL HOURS		0.00	100.00	600.00
100.00	LB	COTTONSEED HULLS		0.00	0.40	40.00
206.00	EA	BULK CHARGE		0.00	1.25	257.50
906.40	MI	BULK TRUCK - TON MILES		0.00	1.10	997.04
		<i>Cement to Pump Well 9080</i>				
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		5,682.54
RECEIVED BY _____		NET 30 DAYS		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		HASCO Sales Tax:
				Invoice Total:		<u>406.30</u> <u>6,088.84</u>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER

N° C 60059

BOX 438 - HAYSVILLE, KANSAS 67060
316-524-1225

DATE 19-Dec 20 19

IS AUTHORIZED BY: EDISON OPERATING (NAME OF CUSTOMER)

Address _____ City _____ State _____

TO TREAT WELL AS FOLLOWS Lease HUGHES Well No. 1 22 Customer Order No. _____

Sec. Twp. _____ Range _____ County HASKELL State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____

Well Owner or Operator

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
20.0002	100	Mileage P.T. 12/18/19	\$4.00	\$400.00
20.0002	100	Mileage P.T. 12/19/19	\$4.00	\$400.00
20.0003	1	Pump Charge Plug	\$650.00	\$650.00
20.1002	200	60/40 Poz 2% Gel	\$11.25	\$2,250.00
20.1004	4	Add. Gel after 2% Per Sack	\$22.00	\$88.00
20.001	6	Add. Hrs. per hour	\$100.00	\$600.00
20.1017	100	Hulls per lb.	\$0.40	\$40.00
20.0011	206	Bulk Charge	\$1.25	\$257.50
20.0012	906.4	Bulk Truck Mlles	\$1.10	\$997.04
		Process License Fee on Gallons		
		TOTAL BILLING		\$5,682.54

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative GREG CURTIS

Station GB

MIKE BRADY

Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. _____

Date 12/19/2019 District GB F.O. No. C60059
 Company EDISON OPERATING
 Well Name & No. HUGHES 1-22
 Location _____ Field _____
 County HASKELL State KS

Type Treatment: _____ Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____

Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____

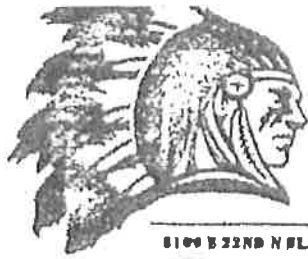
Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 3/8 Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks No. Used: Std. 320 Sp. _____ Twin _____
 Auxiliary Equipment 367-310T
 Personnel GREG CLARENCE
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____
 _____ Gals. _____ lb.

Company Representative MIKE BRADY Treater GREG CURTIS

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:00				12/18/19 ON LOCATION
9:00				JOB POSTPONED TILL 12/19/19.
8:00				12/19/19 ON LOCATION
				PUMP 25 SKS 60/40 4% GEL & 100# HULLS @ 4000'
				PULL TUBING. SET CIBP @ 1816'. PERFORATE @ 1812', SET CEMENT RETAINER @ 1650'. PUMP 50 SKS
				PULL TUBING. CUT CASING @ 842'. RUN TUBING TO 840'. PUMP 75 SKS WITH 200# HULLS. WAIT 1 HOUR
				CIRCULATE CEMENT FROM 60' TO SURFACE. TOOK 50 SKS. HOLE STAYED FULL.
6:00				JOB COMPLETE
				THANK YOU!!!



COMANCHE WELL SERVICE, LLC

8100 E 22ND N PLNO 10001 WICHITA, KANSAS 67226

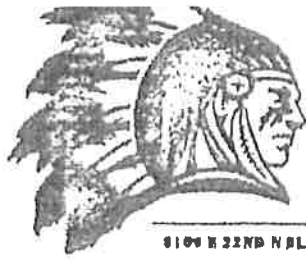
Rig No. #4 New Well Old Well Mileage _____ Date 12/16/19
 Company Edison State KS County Haskell
 Lease Well No. Hughes #1-22 Sec. _____ P.O. No. _____

REMARKS Drum to log started working on trying to get packer out after a few hours got it to move another 15' ft up the hole and the on-off tool on top of packer came off packer and wescot cable to latch back on packer so then pulled tubing came out w/ 131 2 3/8 - SN - 4 1/2 - over shot on-off tool checked tool had a broken latch piece and also tubing, looked cracked I believe it was from all the banging and pulling on it cleaned up, waited a couple of hours on a decision they decided to drive back

<u>RODS PULLED</u>	<u>RODS RUN</u>
Polish Rod _____	Polish Rod _____
Subs _____	Subs _____
Rods _____	Rods _____
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
TUBING PULLED <u>1312 3/4</u> LBS.	TUBING RUN _____ JTS.
Subs <u>2 3/8 x 1/2 on-off tool</u>	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	
SN @ <u>1</u> Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____

to label	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
<u>Power Tonges</u> Hair		Rod Tonges	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. <u>Wiper Rubber</u>	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	

	HRS.	RT
Co. Rep. <u>[Signature]</u>	10	
Operator <u>[Signature]</u>	10	
D. Man <u>[Signature]</u>	10	
Helper		



**COMANCHE
WELL
SERVICE, LLC**

8100 N 22ND N BLVD 10401 WICHITA, KANSAS 67226

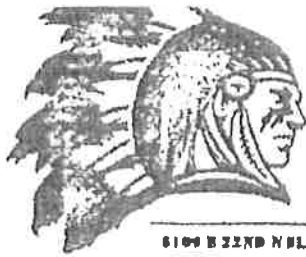
Rig No. #4 New Well Old Well Mileage _____ Date 12/18/19
 Company Edson State KS County Nowell
 Lease Well No. Hughes #1-22 Sec. _____ P.O. No. _____

REMARKS Drove to C.F. Supply picked up a packer the
 KCC decided to run one drove to loc. started
 running tubing run 56 2 3/8 - 2 3/8 X 4 1/2 Arrow set packer
 set packer at 1850' waited 3 1/2 hours on high pressure
 track tested casing but was taking fluid 1 bbl/minut
 200psi they had me test at 1400' still taking noticed it was
 coming up surface casing they had me test at 1200' and
 1000' still would take fluid got late left packer swinging
 cleaned up drove back to liberal shutdown

RODS PULLED	RODS RUN
Polish Rod _____	Polish Rod _____
Subs _____	Subs _____
Rods _____	Rods _____
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
TUBING PULLED _____ JTS	TUBING RUN <u>56 2 3/8</u> JTS
Subs _____	Subs _____
Anchor/Packer _____	Anchor <u>Packer 2 3/8 X 4 1/2 Arrow set</u>
Comp Tension _____	
IN @ _____ Perf. Sub _____	SN @ <u>1</u> Perf. Sub _____
Mud Anchor _____	Mud Anchor _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
<u>Power Tongs</u> <u>Hoop</u>		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
<u>Thread Dope</u>		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	

	HRS.	RT
Co. Rep. <u>[Signature]</u>	10	
Operator <u>[Signature]</u>	10	
D. Man <u>[Signature]</u>	10	
Helper		



COMANCHE WELL SERVICE, LLC

8100 E 22ND N RD PO BOX 1040 WICHITA, KANSAS 67220

Rig No. #4 New Well Old Well Mileage _____ Date 12/19/19
 Company Edison State Ko County Haskell
 Lease Well No. Hughes #1-22 Sec. _____ P.O. No. _____

REMARKS Drove to loc. started pulling out water tubing 40 2 1/2 - 2 1/4 x 1/2 packer then ran tubing down to ~~450~~ 4050' waited on cement pumped 25 sacks then pulled tubing left 50 on the derrick layed out the rest in singles rigged up wireline then ran a plug and perforated we then ran a cement retainer on tubing and set it at 1450' had string pumped 50 sacks then pulled tubing layed out 1 1/2 singles then rigged up wireline had dug up bracing head unscrewed bracing head put on 4 1/2 handling sub came off casing slips ran wireline cut off casing at 814' pulled casing came out w/ 2 1/2 - 1/2 str then ran down with tubing to 600ft pumped cement to

RODS PULLED _____ RODS RUN Sundance then layed out tubing left 20ft pumped
 Polish Rod _____ Polish Rod _____
 Subs _____ Subs _____
 Rods _____ Rods _____
 Subs _____ Subs _____
 Pump _____ Pump _____
 Jo. _____ No. _____
 Size _____ Size _____
 Anchor _____ Anchor _____
 TUBING PULLED _____ JTS. TUBING RUN 129 2 1/2 JTS.
 Subs _____ Subs _____
 Anchor/Packer 2 1/2 x 1/2 Arrow Set Anchor/Packer _____
 Comp. Tension _____
 IN @ _____ Perf. Sub _____ SN @ 1 Perf. Sub _____
 Mud Anchor _____ Mud Anchor _____

SIZE	MAKE	USED
Swab Cups	Cement tapered off	layed out 2 str topped off cement was hole size good
Swab Cups	Cleaned up	drove back to licker
OSR		shut down
Power Tonges	6 trips	Rod Tonges
Elev. L.Y.T.		Rod Wiper Rubber
4 1/2" Elev. / slips / Tong head		Tbg. Wiper Rubber
Thread Dope		Standing Valve
Sand Pump		Skid
Csq. Swab Tools		Scratcher
Stripping Head & Flange		Paraffin Knife
Stripper RUBBER		Fishing Tool
R-45 Ring Gasket		Light Plant
H ₂ S Monitor		Air Packs
Multi-Gas-Monitor		Lay Down Machine
	HRS.	RT
Co. Rep. <u>[Signature]</u>	14	
Operator <u>[Signature]</u>	14	
D. Man <u>[Signature]</u>	14	
Helper		