KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35535
Name: TexKan Resources, LLC
Address 1: PO BOX H
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 0240
Contact Person: Bill Robinson
Phone: (785) 688-4040
Lease Name: GRUBBSTAKE
Well Number: 1

API No.: 15-065-22848-00-00
Permit No: D28064.0
Reporting Year: 2019
(January 1 to December 31)

____ - NW - SW - NE Sec. 9 Twp. 7 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
3318 feet from ☐ N / ☑ S Line of Section
2344 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	26001	0			31
February	25900	0			28
March	26211	0			31
April	26007	0			30
May	25980	0			31
June	26026	0			30
July	25998	0			31
August	26189	0			31
September	26888	0			30
October	25980	0			31
November	25877	0			30
December	25399	0			31
TOTAL	312456		0		

Submitted Electronically