KOLAR Document ID: 1485199

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-											
Name:				Spot Description:											
Address 1:				Sec Twp S. R E _ W											
Address 2:						feet from N	I / S Line of Section								
City:				GPS Location: Lat:											
											GL KB				
					e:										
				Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Spud Date: Date Shut-In:											
												Spud Date:		Date Shut-In:	
									Conductor	Surface	Pr	oduction	Intermediate	Liner	Tubing
				Size											
Setting Depth															
Amount of Cement															
Top of Cement															
Bottom of Cement															
Casing Fluid Lavel from Su	rface:	How	Determined?)		r	Jato:								
Casing Fluid Level from Surface:															
(top)	(bottom)			(top)	(bottom)	00010 01 001110111. 1	<u> </u>								
Do you have a valid Oil & G	Sas Lease? Yes	No													
Depth and Type:	in Hole at [Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):									
							sack of cement								
Packer Type:						(******)									
Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	od:										
Geological Date:															
Formation Name Formation Top Formation Base Completion Information															
1	At: to Feet Perfo			oration Interval to Feet or Open Hole Interval to Feet											
2	At:	to F	eet Perfo	ration Interval	to Feet	or Open Hole Interva	al toFeet								
IINDED DENALTY OF DE	O IIIDV I LIEDEDV ATTE	ECT TUAT TUE INCOC	MATION CO	NITAINED HEE	EIN ICTUIE AND COD	DECTTO THE DEST	OE MA KNOMI EDGE								
		Subm	itted Ele	ctronicall	y										
Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY					Date Plugged:	Date Repaired: Date	te Put Back in Service:								
Space - NOO OOL ONLI		_													
Review Completed by:			Comr	nents:											
TA Approved: Yes	Denied Date:														
		Mail to the A	Appropriate	KCC Conserv	vation Office:										
Stepper State State State State State State States	KCC Distr	rict Office #1 - 210 E. I	Frontview, Su	ite A, Dodge C	ty, KS 67801		Phone 620.682.7933								
	KCC Disti	KCC District Office #2 - 3450 N. Rock Road,			Suite 601, Wichita, KS 6	7226	Phone 316.337.7400								

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

-0.02 psi

Delta Time (min)

Group: Belpre Well: Schartz 3-12 (acquired on: 12/10/19 12:34:22) Casing Proceure Sulldup

1.00

0.80

0.00

0.40

0.20

Change in Pressure

7.252 sec

Joints 130.526 Jts

Time

PT13440 Range

0-7 psi

18.15

18,22

0.80

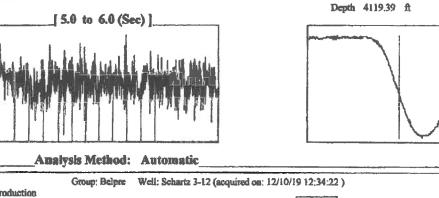
6.60

0.40

0.20

-0.20

(pai(g))



Automatic Collar Count

Manual ITS/sec

Well: Schartz 3-12 (acquired on: 12/10/19 12:34:22)

Yes

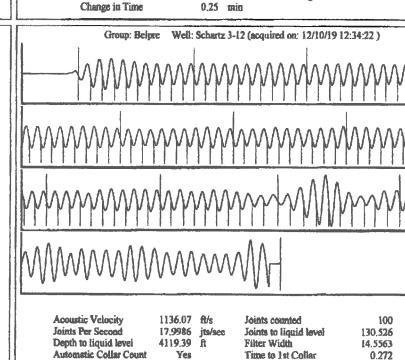
16.5563

Group: Belpre

High Pass

Marual Acoustic Velo1045,03 R/s

Filter Type



Production Current **Potential Casing Pressure** Producing Oil _*_ - * - BBL/D -0.2 psi (g) Water - + -- * - BBL/D Casing Pressure Buildup Gas - * -· * - Mscf/D -0.0 nsi Annular 0.25 min Gas Flow IPR Method Gas/Liquid Interface Pressure Vogel 0 Mscf/D PBHP/SBHP .. 1.6 psi (g) % Liquid Production Efficiency 0.0 100 % Liquid Level Depth 40 deg.API 4119.39 ft Water 1.05 Sp.Gr.H2O Gas 0.86 Sp.Gr.AIR Pump intake Depth 4326.00 ft **Acoustic Velocity** Formation Depth 1136.07 ft/s 4291.00 A Pump Intake Formation Submergence 72.1 psi(g) Total Gaseous Liquid Column HT (TVD) 207 ft Producing BHP Equivalent Gas Free Liquid HT (TVD) 207 R 60.2 psi (g) Static BHP Acoustic Test - * - psi (g)

18.5563

5.828

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

December 13, 2019

Loveness Mpanje F. G. Holl Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

Re: Temporary Abandonment API 15-047-20959-00-00 SCHARTZ 3-12 SE/4 Sec.12-24S-17W Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/13/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/13/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"