KOLAR Document ID: 1485781

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			l APIN	o. 15 -				
				Spot Description:				
Address 1:			1 '	•	wp S. R East West			
				Feet from				
City:	State:	Zip: +		Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				NE NW	SE SW			
Type of Well: (Check one) Use Water Supply Well Supply	Other: Gas S No If not, is w All (If needed attach anoth	Storage Permit #:	Lease Date V No The pl by:	County: Lease Name: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:				
Depth to	o Top: Bot	tom: T.D						
Depth to	o Top: Bot	tom:T.D		ing Completed.				
Show depth and thickness of	all water, oil and gas for	mations.						
Oil, Gas or Wate			Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
	•	gged, indicating where the mu of same depth placed from (bo	•		ds used in introducing it into the hole. If			
Plugging Contractor License #: Name:								
Address 1:			_ Address 2:					
City:			State:		Zip:++			
Phone: ()								
Name of Party Responsible for	or Plugging Fees:							
State of	County	,	, SS.					
	(Print Name)			Employee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



EMEN	T TRE	ATMEN	IT REF	PORT				Tax
Customer: Vess Oil			ı	Well:	Well: Pierpoint A 111			T 2913
City, State:		County:	Butler, Ks	Ticket:		10/2019		
Field Rep: Shane Summers		Summe		2001,110			PTA	
	a nep.	Onane (, anninc	5-1-1.		Service:		FIA
Dow	nhole l	nformati	on	Calculated Sit	ırry	Product	% / #	#
Hole Size: in		in	Weight:	14.8 # / sx	Class A	100.00	28200	
Hole Depth:		ft	Water / Sx:	6.61 gal / sx	Poz			
Casing Size: 5.5 in		in	Yield:	1.36 ft ³ / sx	Gel			
Casing Depth: 1984 ft		ft	Bbls / Ft.:	0.0183	CaCl	2.00	376	
Tubing / Liner: 2.375 in		in	Depth:	ft	Gypsum			
Depth: 1960 ft		ft	Annular Volume:	0 bbls	Metso			
Tool / P.				Excess:	**	Kol Seal		
	Depth:		ft	Total Slurry:	0.0 bbls	Flo Seal		
Displace	ement:	7.6	bbls	Total Sacks: 🏰	0 sx	Salt (bww)		
				1634			Total	28,5
TIME	RATE	PSI	BBLs		REMARK	(S		
				On location safety meeting. Spot in and rig				
	2.5	050.0	07.5	Hook up to tubing @ 1960'	and the state of t			
	3.5	350.0	27.5	Break circulation with 27.5 BBL water	- 9			
	3.5	350.0	27.0	Mix and pump gel spacer 27 BBL (300 ft fro				
	3.0	300.0 150.0	8.5 5.8	Mix and pump 35 sacks Class A 2% CC with Displace	cogonseed nuils			
	3.0	150.0	5.0	Wait 1.5 HR. Run in hole and tag cement @	1550'			
				Hook up to casing. Break ciculation pumpi				
	3.5	150.0	19.5	Pumped 19.5 BBL total	ig o par ajea water			
	3.0	150.0	40.0	Mix and pump 165 sacks Class A 2% CC. G	o back and reload with r	nore cement		
			12.1	Mix and pump 50 sacks Class A				
				Wait 30 min			-	
	2.5	400.0	12.1	Mix and pump 50 sacks Class A	-			
				Wash up truck.		***		
				Tag cement next day 4' from surface				
				1 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	, ,			
					le l			
				71, 12				
				<i>k</i>				
	_				7			
CREW			UNIT		SUMMARY	7.7		
	Cementer: Jake H		1	77	Average Rate	Average Pressure	Total Fluid	d
					14			
ump Ope		Kevin		265 240	3.14286 bpm	264 psi	152 bb	