#### KOLAR Document ID: 1485935

Confident	tiality Requeste	d:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM

WELL	HISTORY	- DESCRIPTION	OF WELL	& I FASE
	III3IONI ·	- DESCRIF HOR		a LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:      Dual Completion Permit #:	Dewatering method used:
Dual Completion         Permit #:           SWD         Permit #:	
EOR         Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

#### Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

#### KOLAR Document ID: 1485935

Operator Nar	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the</li> <li>Was the hydraulic fracture</li> </ol>	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	nit ACO-4)	юр	Bollom
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Habit Petroleum, LLC
Well Name	K LEIKER 4
Doc ID	1485935

# Casing

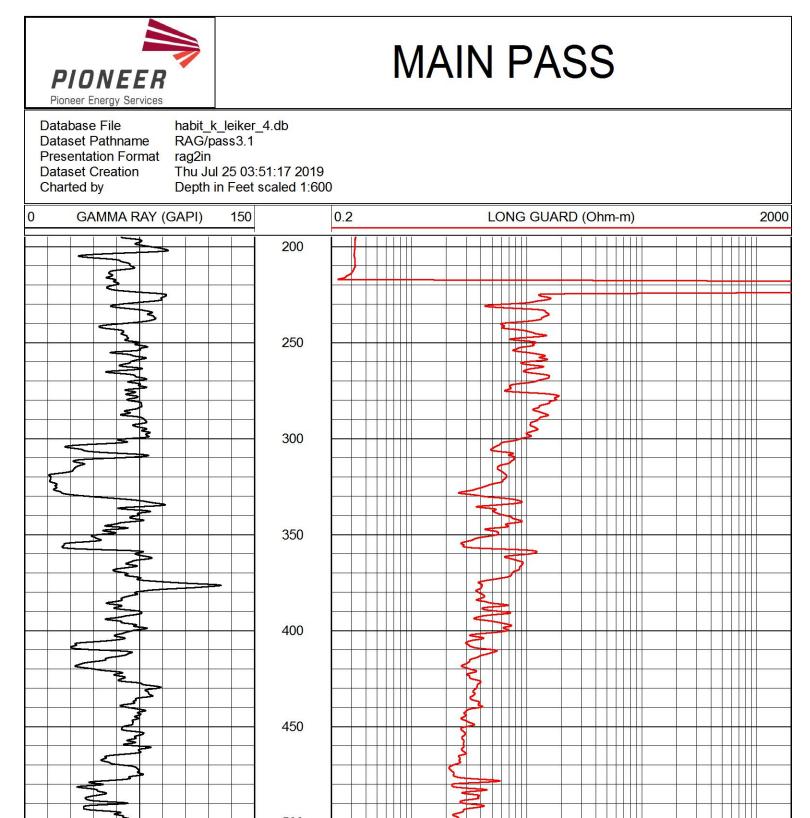
Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	20	218	common		3%CC2% gel
Production	8.875	5.50	15.50	3557	common	300	10%salt 2% gel

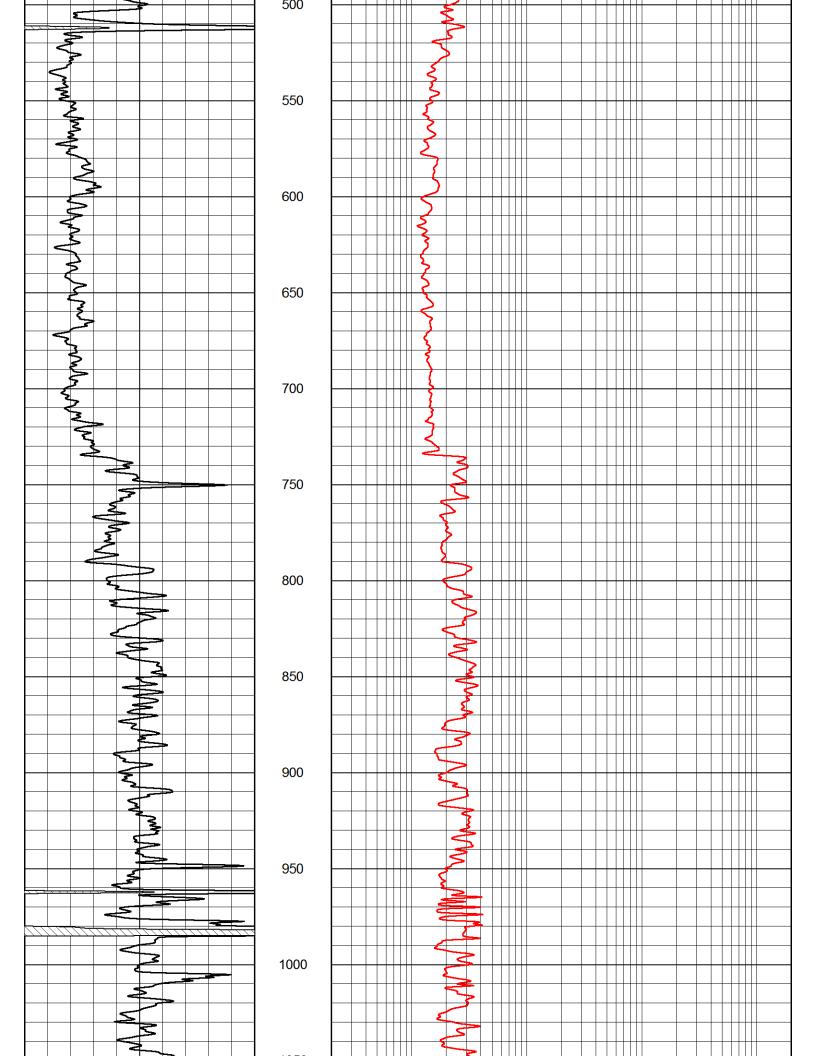
	ſ				3	-			
PIONEER Pioneer Energy Services	IONEER Neer Energy Services		RADIATION GUARD	JARD	nnot and does not y loss, costs, damages ployees.		atum		sed By EN
т	Company	HAB	Company HABIT PETROLEUM, LLC		le for an	Ή	ent D		Vitnes GRE
	Well	K LE	K LEIKER #4		oonsib			S	
	Field	DEG	DEGENHARDT SOUTHEAST	ST	or resp			VICE	
	County	ELLIS	State	KANSAS	liable	.D, 1.			SS: SS:
R #4 HAR	Location:		API #: 15-051-26960-00-00	Other Services	not be	ROA			ess: itne: itne:
ABIT F LEIKE EGEN LIS		3000	3000' FNL & 2970' FEL	NONE	C will r	320 F		IER( 5-62	Nitne ry W ry W
K I DE EL	SEC	23	TWP 15S RGE 17W		s, LL	S 03			nda nda
Compar Well Field County State	Permanent Datum Log Measured From Drilling Measured From	m From	GROUND LEVEL Elevation 1960' KELLY BUSHING KELLY BUSHING	Elevation K.B. 1965' D.F. N/A G.I. 1960'		ANSA AST T GH CA		NEER	Prima Seco Seco Seco
Date		7/25	7/25/2019		irelii Iny i	ILA S H ), E			
Run Number			ONE		er W om a			G F on	
Depth Logger		ມີ	3558		one	H. GC			
Bottom Logged Interval	al	ω	3557'		d Pi	A			W
Top Log Interval			-		, an	OL			Cre
Casing Driller		8.625"	@ 218' 217'		ation	ET			es (
Bit Size		7	7.875"		oret	СН			vice
Type Fluid in Hole		<b>CHE</b>	CHEMICAL		nter	0 0			er
Salinity,ppm CL			35,000		iny i				
pH / Fluid Loss		8.0	16.0		s of a			IAN	
Source of Sample		FLO	FLOWLINE		nes			Tŀ	
Rm @ Meas. Temp		.10			ectr	S			
Rmf@Meas.Temp					corr		Me		
Rmc @ Meas. Temp Source of Rmf / Rmc		.14 CH	@ 73 CHARTS		y or o		og l		ion HE
Rm @ BHT		.07	@ 112		ons urac		L		
Operating Rig Time		2 H	2 HOURS		etati accu				er: or: or:
Max Rec. Temp. F		112	112 DEG/F		rpre				atc
Equipment Number			P-108						gir era era
Recorded Rv		HFN	I HENRICKSON		All				Op Op
Witnessed By		JERRY	JERRY GREEN						(
			-		-				-

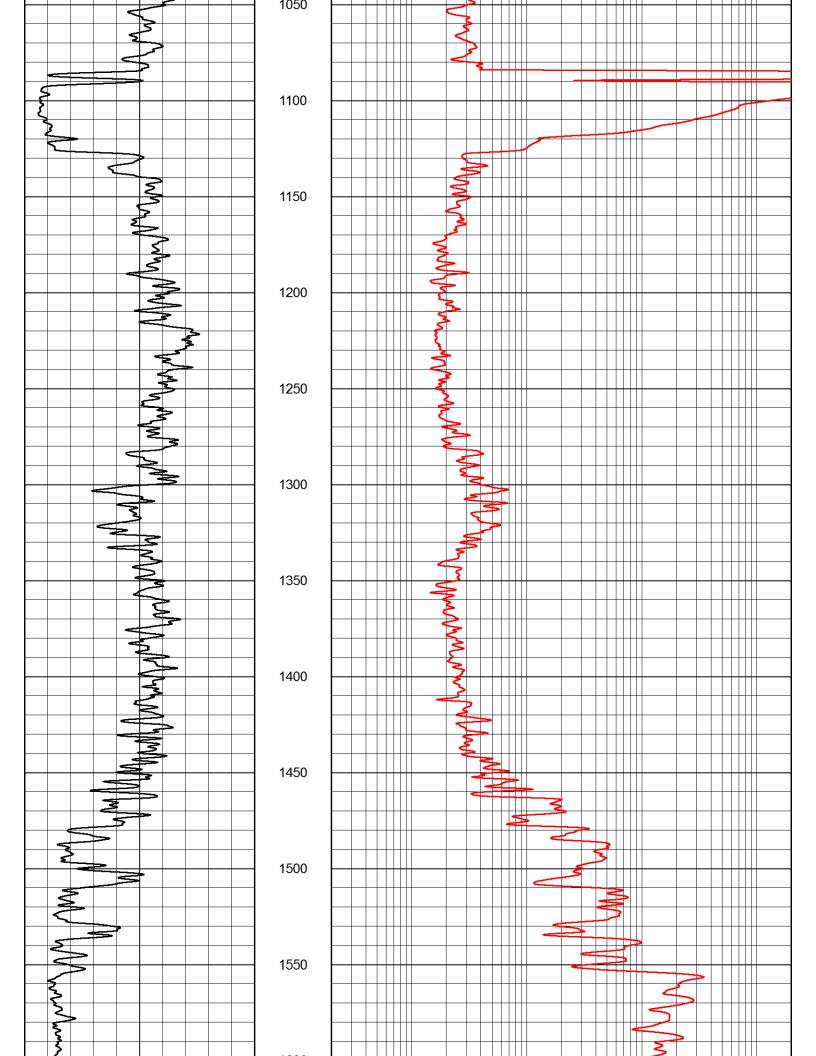
∟og Vari		DatabaseC:\Prog Dataset field/we			leiker_4.db		
			Тор -	Bottom			
AIR_HOLE?	BOREID in	BOTTEMP degF	CASEOD in	CASETHCK in	MudWgt lb/gal	NPORSEL	PERFS
No	7.875	112	5.5	0	9.5	Limestone	0
SPSHIFT mV 2525	SRFTEMP degF 52	TDEPTH ft 3558					

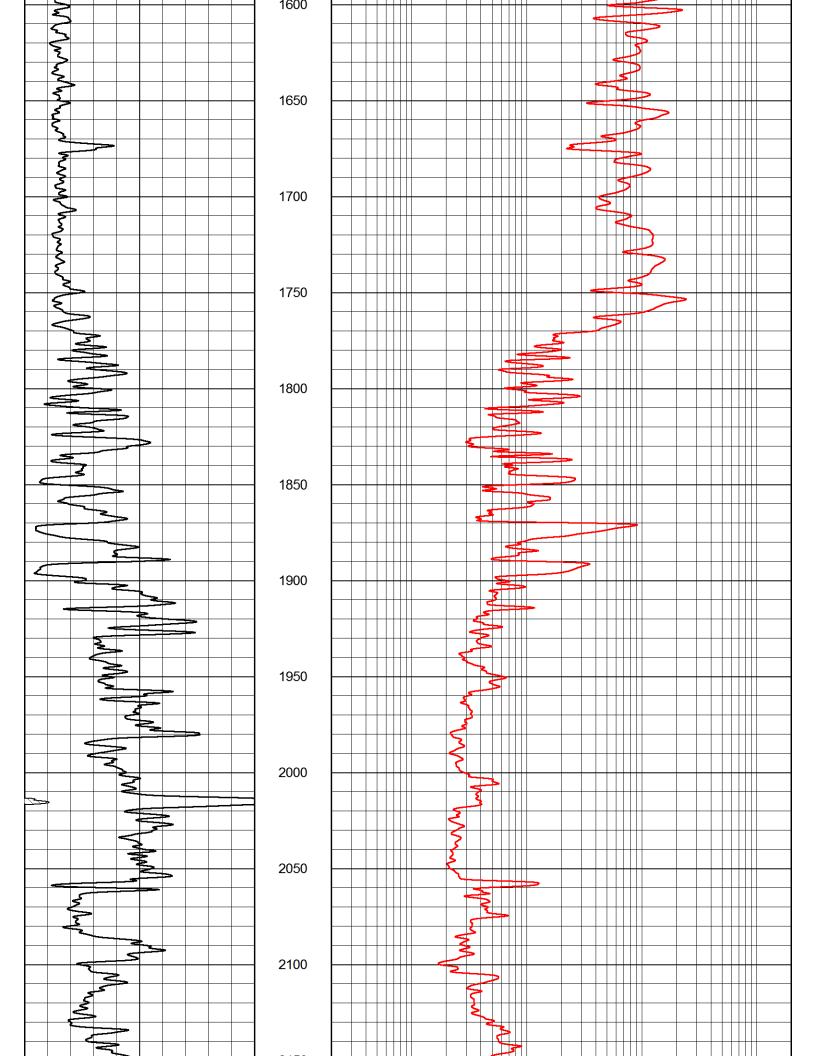
Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (Ib
GR	14.50		——GR-M&W (89-M&W)	3.00	3.50	50.00
LGRD	11.00		LGRD-M&W (49) Simlec Long Guard	3.50	3.50	40.00
SCAL	5.10		——SWN-M&W-SP (139-130)	10.50	4.00	190.00
SWN	4.45					

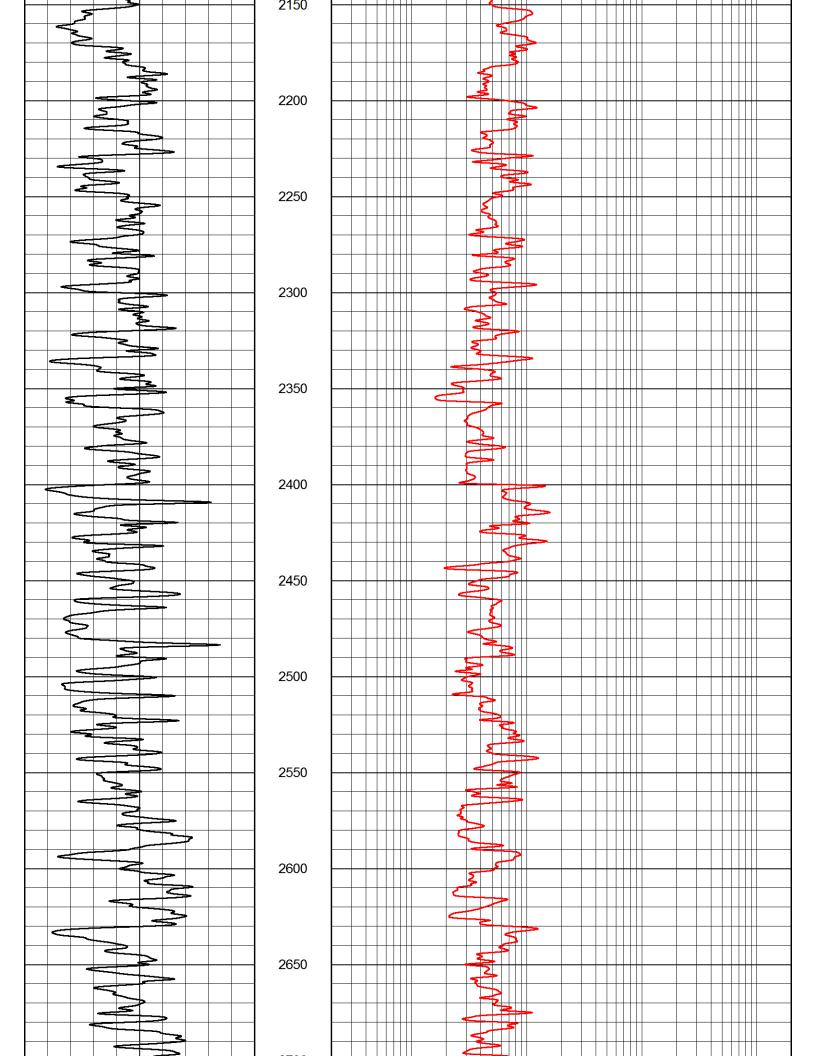
SP 0.20					
	Dataset: Total length: Total weight: O.D.:	habit_k_leiker_4.db: field/well/RAG/pass3.1 17.00 ft 280.00 lb 4.00 in	1	1	1

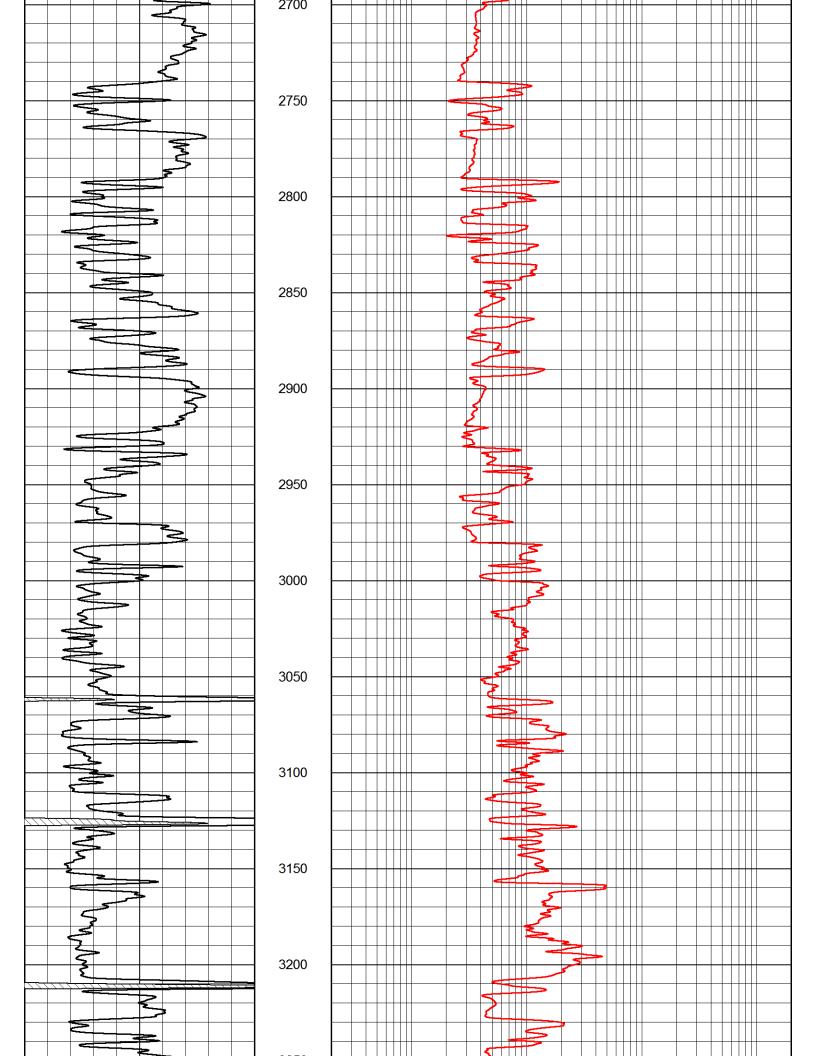


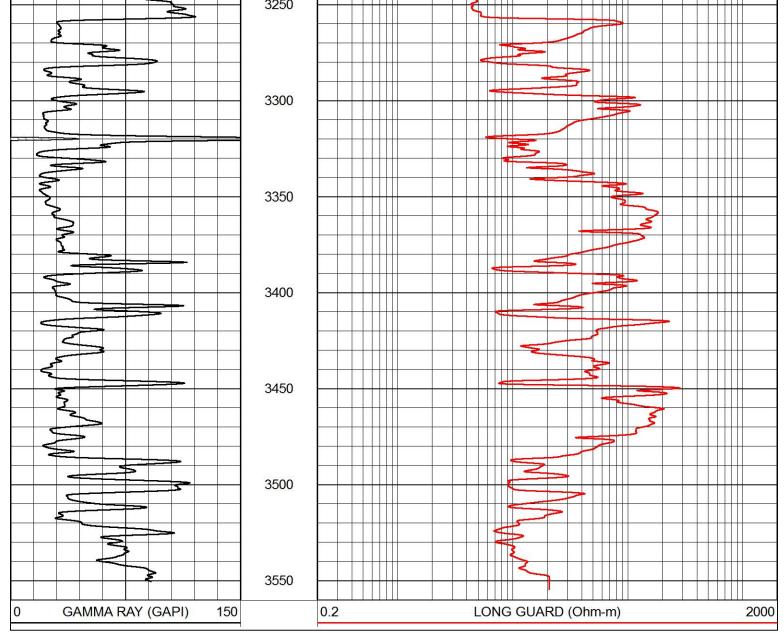


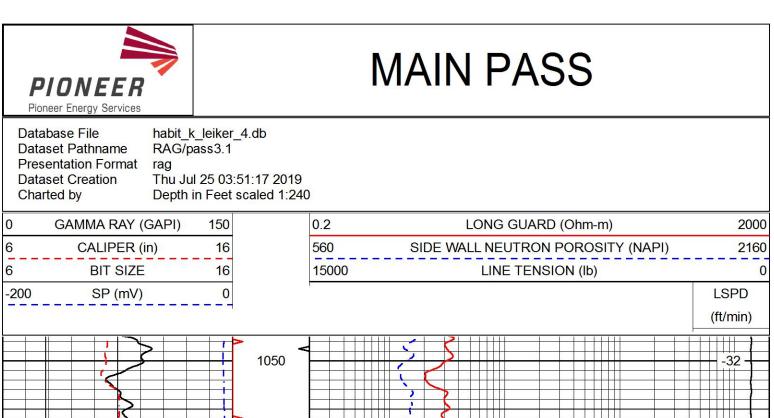


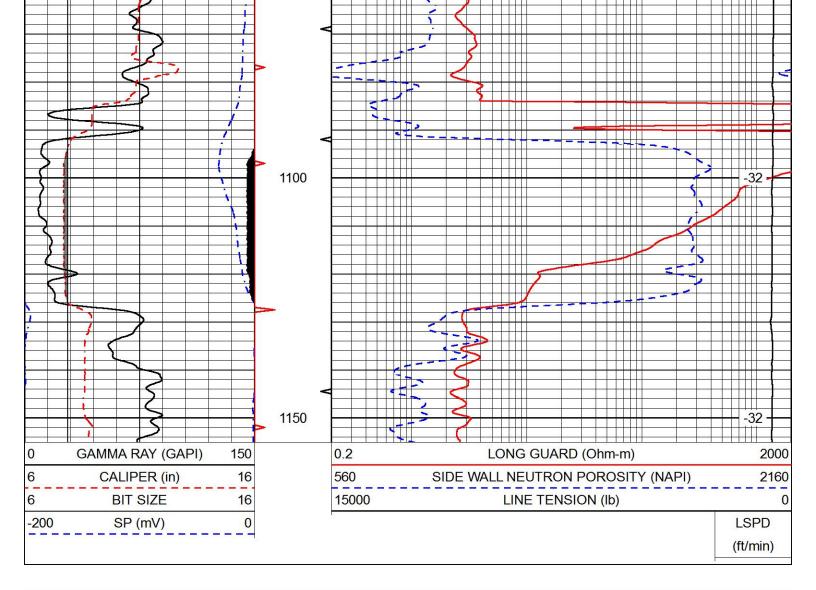


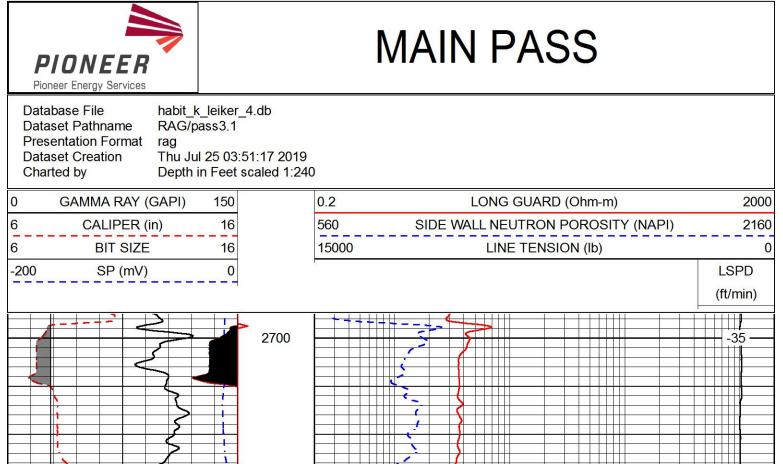


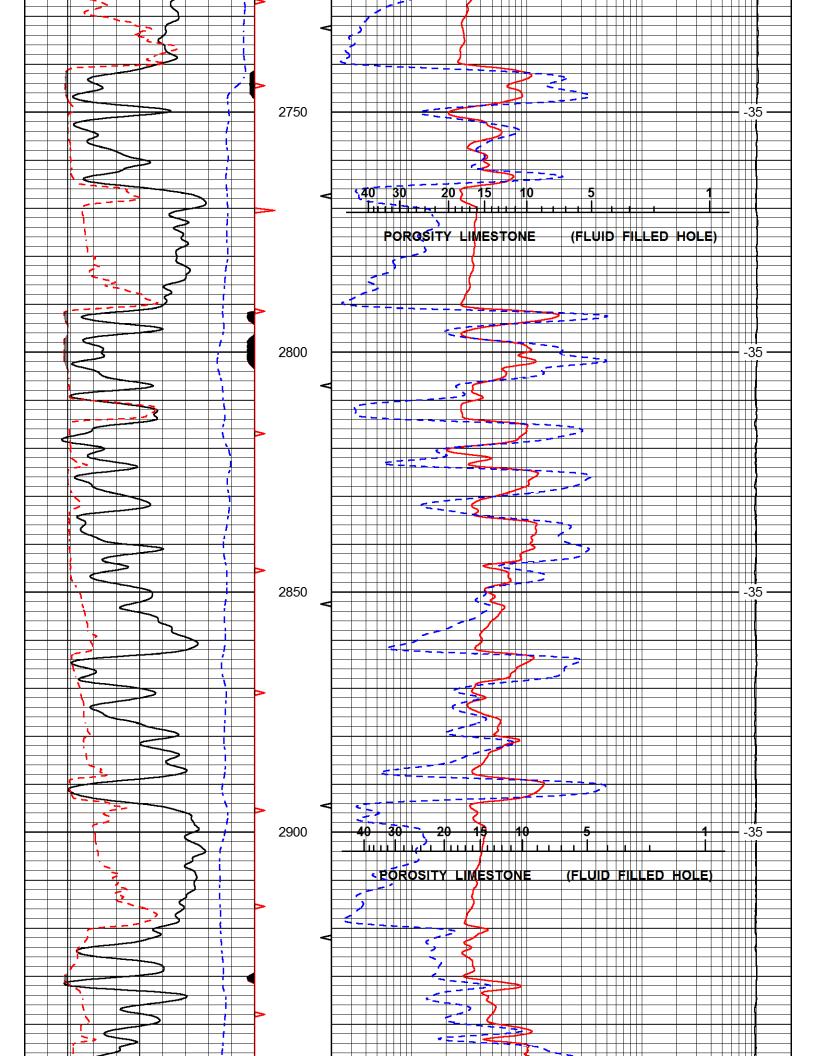


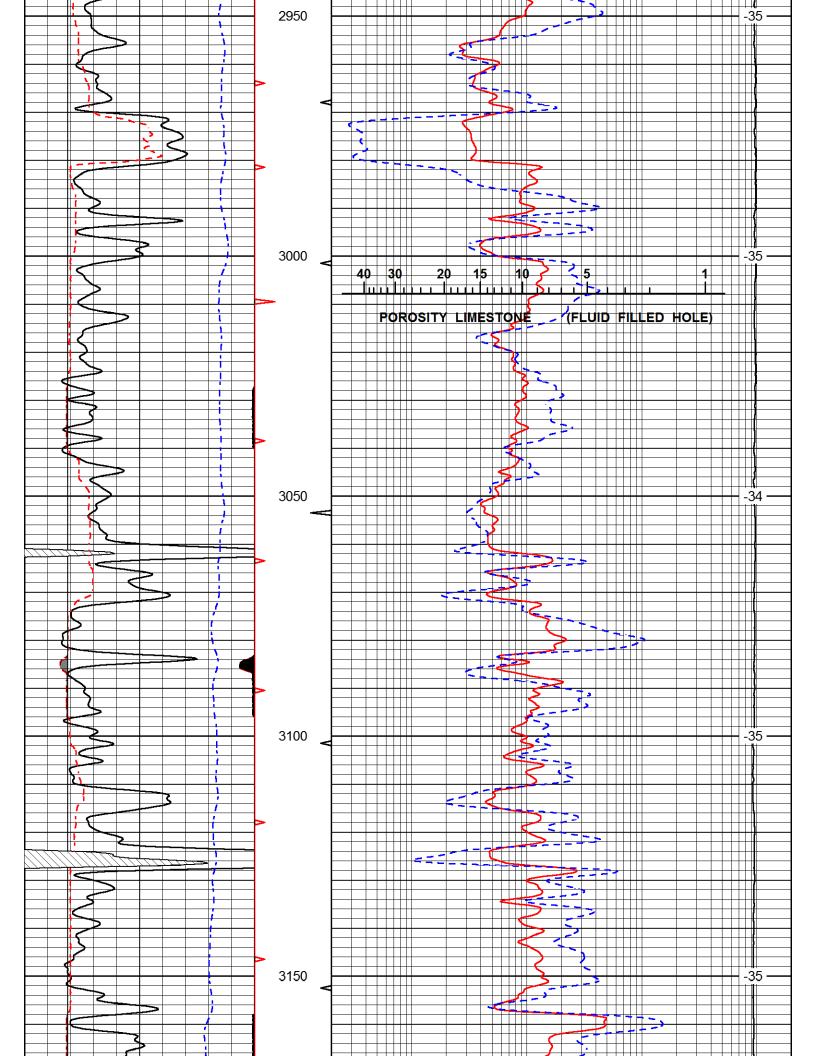


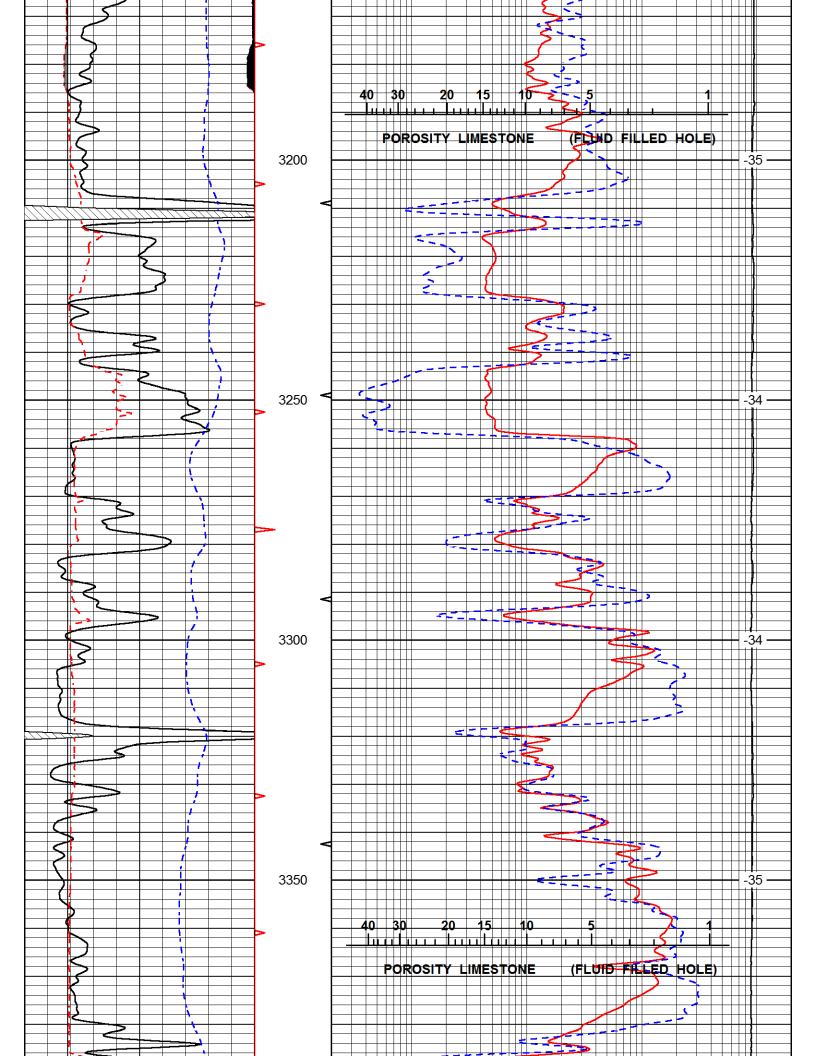






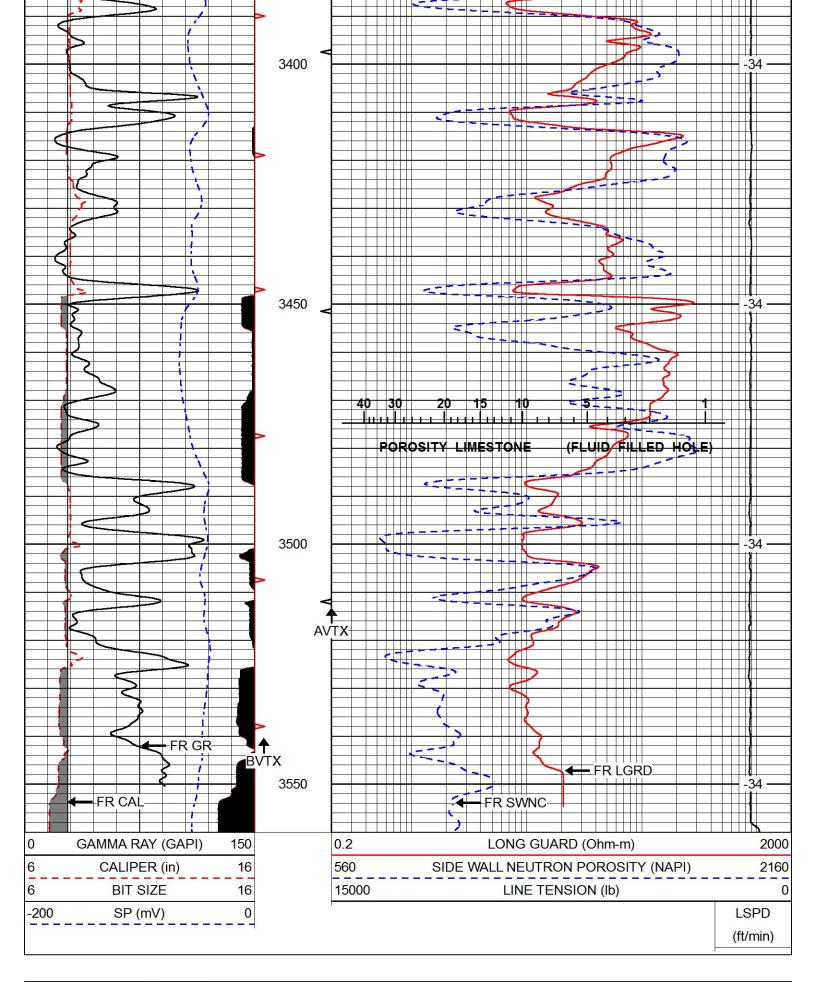


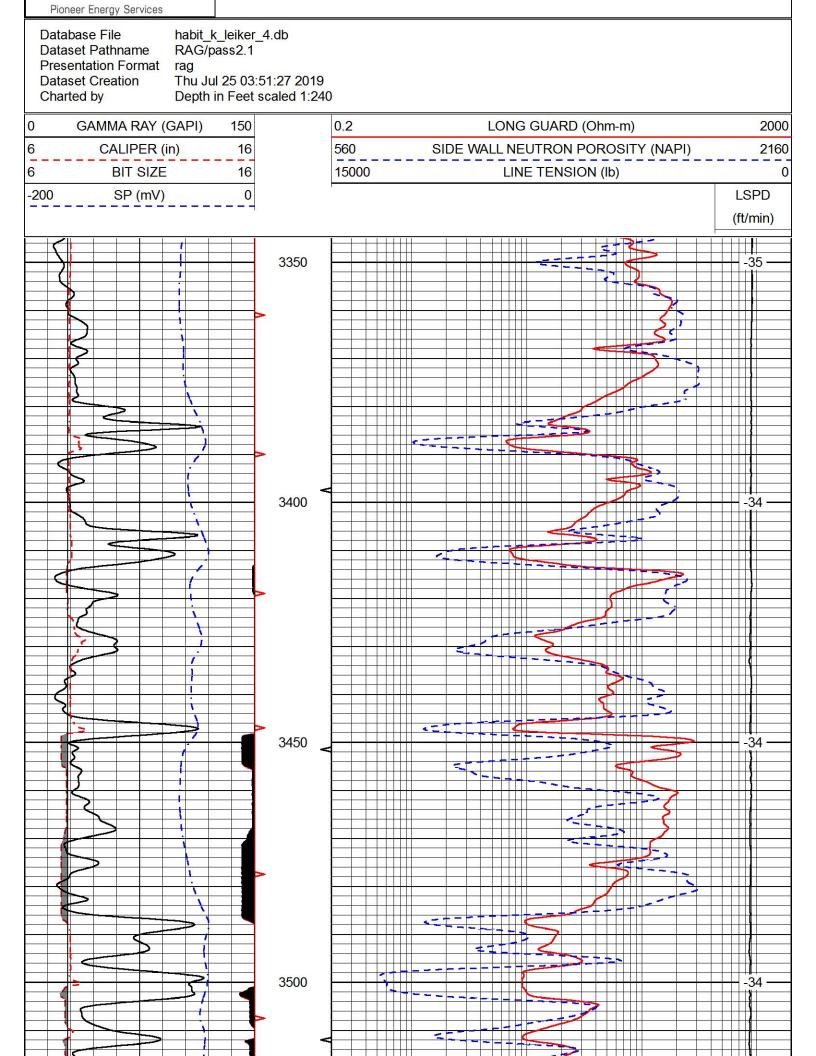


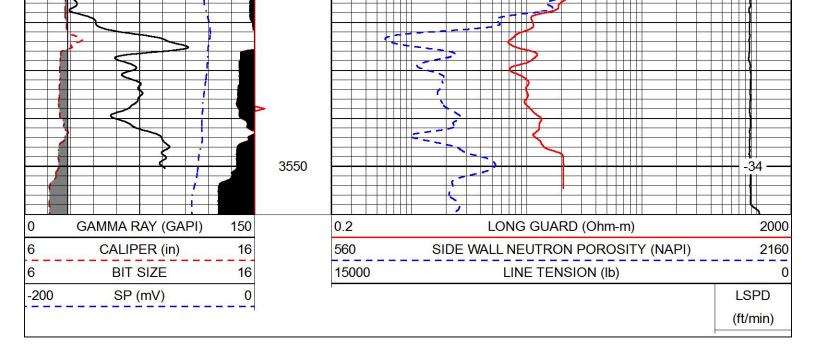




# REPEAT SECTION







	Calibration	Report	
Database Filehabit_k_leiker_4Dataset PathnameRAG/pass3.1Dataset CreationThu Jul 25 03:5			
	Sidewall Neutron C	alibration Report	
	Serial Number: Tool Model:	139-130 M&W-SP	
SWN Calibration	Tue Aug 30 16:14:50	2016	
Readings 2566.42 cps	Target 1085.00 cps	Normalization 0.5300	
Caliper Calibration	Tue Aug 30 16:14:50	2016	
Readings 0.85 0.38	Reference 4.00 14.00	Gain Offset -21.31 19.75	
	Gamma Ray Ca	bration Report	
Serial Number: Tool Model: Calibration Performed:	89-M&W M&W Tue Apr 11 17	:08:01 2017	
Calibrator Value:	1000.0	GAPI	
Background Reading: Calibrator Reading:	0.0 6.2	cps cps	
Sensitivity:	0.5200	GAPI/cps	



Company	HABIT PETROLEUM, LLC
Well	K LEIKER #4
Field	DEGENHARDT SOUTHEAST
County	ELLIS

State

KANSAS

1092-1127 2980-1015 3208-1243 3228-1283 3258-1283 3466-1521 3558-1593	SAMPLES SAVED FROM 2000 DRILLING TIME KEPT FROM 2000 SAMPLES EXAMINED FROM 2000 GEOLOGIST ON WELL 2000	COM COM	LOCATION 8/2 NE-NE-SW SEC 23 TWSP 156 RGE COUNTY ELLIS STATE KS	GEOLOGIST'S REPOI COMPANY HABIT PETROLEUM LLC. LEASE LEIKER #4	ERRY GREEN
SAMPLES 2 1095-11/38 870 3 3206-1241 3 3226-1241 3 3226-1241 3 3226-1241 3 3226-1241 3 3226-1241 3 3226-1341 3 3226-1345 3 3258-1345 3 3558-1345 3 3558-1345 3 3558-1345 3 3558-1345 3 3558-1345 3 3558-1345 3 3558-1345 3 3558-1345 3 3558-1355 3 3558-13558 3 3558-1558 3 3558		1 2	37W	GEOLOGIST'S REPORT DRUNG TWE AND SAMPLE OF OWARN YART FETROLEUM LLC. ELEVITORS LLASE LEMERA.4 FILL DEGAMINEART-RE	1.5
	10 TD 10 TD 10 TD	CASING SHEWLTRICAL SURVEYS ELECTRICAL SURVEYS FLAG	DF GL 1960 Measurements Are All From XB	ELEVATIONS	4350 Keystone Rd HAYS, KS 67601 PHONE: 785-625-5155
REMARKS	vales invol		eric be		7=37
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# GLOBAL OIL FIELD SERVICES, LLC

24 S. Lincoln RUSSELL, KS 67665

# Invoice

Date	Invoice #
8/2/2019	13785

HABIT PETROLEUM	
PO BOX 243 HAYS KS 67601	

			P.O. No.	Terms	Project		
			K LEIKEM#4	Due on receipt			
Quantity		Descri	ption		Amount		
13 3 6	COMMON C SALT BENTONITE PLASTER HANDLING BULK MILE	GEL					
	GMDC COM HANDLING BULK MILE	MON CEMENT AGE					
20		UMP TRUCK CHARGE FOR JIPMENT. ONE WAY WAY	LONGSTRING				
3	5 1/2 CENTR 5 1/2 BASKE 5 1/2 LD PLU 5 1/2 PACKE	T JG & BAFFLE					
	DISCOUNT ELLIS CO SA	IF PAID WITHIN 15 DAYS O ALES TAX	F INVOICE				
ank you for yo				T			
P	hone #	Fax #					
785	-445-3525	785-445-3526					

GLOBAL OIL FIELD SERVICES, LLC 13785

REMIT TO 24 S. Lincoln Russell, KS 6766	5	n -	SERVICE POINT:	J S Sell	ŧ		
DATE 725-19 SEC. TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH		
LEASE K Leiken Well #. 4	LOCATION 75	HE AH ?		COUNTY	STATE		
OLD OR NEW (CIRCLE ONE)	10	and the second s			3		
CONTRACTOR CONTRACTOR	hr u	OWNER.					
TYPE OF JOB			and the second se	And a state of the second second			
HOLE SIZE 73	T.D. 3550	CEMENT					
CASING SIZE	DEPTH		ORDERED				
TUBING SIZE	DEPTH		al Cum 109	a dati	29. Just		
DRILL PIPE	DEPTH		GmD	- GENEY	- for the second		
TOOL	DEPTH		and the first a summer of the				
PRES. MAX	MINIMUM	COMMON	1	@			
MEAS. LINE	SHOE JOINT			@			
CEMENT LEFT IN CSG. 222							
PERFS	E.		GEL         @           CHLORIDE         @				
DISPLACEMENT SLY hb	BASEF ABMS	ASC		0			
EQUIPMENT			TRACTOR AND	0			
		1 10	and the case of a solution of the same interaction of the solution of the solu	@			
PUMP TRUCK CEMENTER	11 0	ONT 62		@ @	-		
# HELPER	ASON			0	-		
BULK TRUCK							
# DRIVER	Gall			@	and the second of the second s		
BULK TRUCK				@	-		
# DRIVER				@			
		HANDLIN	<u> </u>	@			
	C	MILEAGE		@			
		3421			-		
REMARKS:	openishine lis	0		TOTAL			
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CHARGE TO: HAD T PE	THI		(	@			
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CITY STATE 2	2LP		DILLO & DIAN	C DOI DDI COL			
			PLUG & FLOA	EQUIPMEN	1		

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SALES TAX (If Any)\_\_\_\_

TOTAL CHARGES

DISCOUNT

TOTAL \_\_\_\_

IF PAID IN 30 DAYS

#### Global Oil Field Services, LLC You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to

furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME 1426 SIGNATURE .



P.O. Box 87 HAYS, KS 67601-0087 (785) 623-3969

DATE	INVOICE #
8/5/2019	14802

BILL TO

.

Habit Petroleum LLC P.O. Box 243 Hays, Kansas 67601

SERVICE DATE	DESCRIPTION		ITEM	AMOUNT
8/3/2019	K Leiker No. 4 Ellis County Kansas	4		
	Dual Receiver Cement Bond Log 3528' to surface.			
	Truck Rental New well Nontaxable			
		~		
		Z		
Price reflects di Thank You for y		Tot		

	/				Per	T-16	2Ch	7				
/					P. HAYS, I (785	E <b>Service</b> O. Box 87 KS 67601-008 5) 623-3969					-	48(
					Jo	b Ticket			date <u>8</u>	3.19		
HARGE TO_	Habil	Pe	troley	im								
DDRESS				-	304							
EASE AND W	/ELL NO.	5L	e:K	'er		FIE	ELD					
USTOMER'S	ORDER NO	D				SEC2	3	TWI	P. 155	_ RANG	E 17	w
ERO 5 A	A.G.C					_ CASING S	IZE <u>5</u>	1/2		_ WEIG	НТ	
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REFERENCE	DESCRIPTION	NO HOLES	FROM	ртн то	AMOUNT	CODE REFERENCE	RUN	NO. P	REVIOUS INVO	ICE NO.	AMOUN	лт
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							DEPTH	OF OPE	RATIONS	1	ES	
						CODE REFERENCE	FROM	то	NO. FEET	PRICE PER FT.	AMOU	NT
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CODE	PLUGS, P MFG. TYPE	CA	SING	DOTHE	AMOUNT							
REFERENCE	ITPE	SIZE	WEIGHT			New			SUB 1	OTAL	77.	
_	_					1000			TAX			
_												
						PLEASE TOTAL	PAY FRO	OM THIS	INVOICE			

General	Terms	and	Conditions
---------	-------	-----	------------

All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged (1) from the date of such invoice.

(2)

Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services. Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered. It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, (3) (4)

as shot were approved. The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work. No employee is authorized to alter the terms or conditions of this agreement. (5)

(6)

Customer \_



P.O. Box 87 HAYS, KS 67601-0087 (785) 623-3969

DATE	INVOICE #
8/12/2019	14794

### BILL TO

Habit Petroleum LLC P.O. Box 243 Hays, Kansas 67601

SERVICE DATE	DESCRIPTION	1	ITEM -	AMOUNT
8/12/2019	K Leiker No. 4	Ellis County Kansas	32	and the second
	Perforated 3258' to 3261', 3348' to 4 holes per foot using Titan Tungster holes total.	3352', 3448' to 3356' n expendable charges, 60	PE	
	Truck Rental New well Nontaxable		Ггис	
		8/14		
rice reflects dise hank You for yo		Tota		

	Hat D.	2	) I.		P. HAYS, (785 <b>JO</b>	Service O. Box 87 KS 67601-008 623-3969 b Ticket			DATE 8	-12-1	14:
DDRESS											
					4	FIE	LD				
ERO 5'	AGL					_ CASING SI	ZE 5V	2		WEIG	iht
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REFERENCE	DESCRIPTION	HOLE			AMOUNT	CODE REFERENCE	RUN NO	). P	REVIOUS INVO	ICE NO.	AMOUNT
	3XEXP	12		8-61							403
		16		8-52		CODE	DEPTH O	F OPE	RATIONS		ES
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CODE	PLUGS, P	Contractor of the local division of the loca			3						
CODE REFERENCE	MFG. TYPE	SIZE	WEIGHT	DEPTH	AMOUNT						2.25
	3-06#	18	C XP					Nr	SUB T	OTAL	2210
	2 051	×	) K						TAX	-	
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						PLEASE F	PAY FROM	M THIS	INVOICE	=	

General Terms and Conditions

(1)

(2)(3)

Ceneral terms and Conditions All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services. Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered. It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved. The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work. No employee is authorized to alter the terms or conditions of this agreement. (4)

(5) (6)



Date: Invoice #

8/7/2019

20190818

Bill To:

HABIT PETROLEUM LLC P.O. BOX 243 HAYS KS 67601-0243 Service Description:

LEIKER #4 NEW WELL ELLIS CO., KS \*\*GERALD & BILL\*\*

Remittance To: Kansas Acid. Inc. P.O. Box 550 Hutchinson, KS 67504-0550	SN#	Tems	Project	/ P.O. #
	24054	Net 30		
Quantity Description		Trans.	Rate	Amount
100 15% HCL			3.17	317.00
0.5 INHIBITOR			66.63	33.32
3.6 AMMONIUM BIFLORIDE			6.30	22.68
1 LIQUID KCL			51.93	51.93
0.5 NON-EMULSIFIER			53.41	26.71
0.5 SILT SUSPENDER			57.07	28.54
2 KSMS1			27.00	54.00
4 *TRANSPORT DELIVERY			80.00	320.00
15 *TRUCK MILEAGE			5.50	82.50
SUBTOTAL				936.68
DISCOUNT			-15.00%	-140.50
DISCOUNTED PRICE				796.18
*6.50% TAX			5.53%	0.00





### WE SINCERELY APPRECIATE YOUR BUSINESS.

Total

\$796.18

See Reverse Side for Terms and Conditions

2			SERVICI	E NUMBER
Kausas Acid Inc.	P.O. Box 1595 Hays, KS 67601-8595	Office Fax	785-625-5599 785-625-5777	24054
DATE 8- 4- 2019		Cust	omer's Order No.	
WELL NAME AND NUMBER	LOCATION			
FIELD	FORMATION	buc K	10	
COUNTY-STATE Ellis Kansas				
TYPE OF SERVICE Acid - New Producer	/			
NAME Habit Petroleum,	21C		and the second se	
ADDRESS				
CITY STATE & ZIP CODE				

As consideration, the above-named Customer agrees to pay Kansas Acid, Inc. in accord with the rates and terms stated in Kansas Acid, Inc. current price lists. Invoices are payable NET 30 after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Kansas Acid, Inc. warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Kansas Acid, Inc. itability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Kansas Acid, Inc. or, at Kansas Acid, Inc. option, to the allowance to the customer of credit for the cost of such items. In no event shall Kansas Acid, Inc. be liable for special, indirect, punitive or consequential damages.

REF. NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
5827	15% HCL	100908	3.17 gal	312.00
76'	Corrosion Inhibitor	0.5 00	44.63 get	33.32
2021	Ammonium Diffo	3.4.16.	4.30 16	22.68
212'	Liquid KCL	1 gul	51.93 pl	51.93
1044'	Mon Emulsi Fier	0,5 gel	53,41 gl	26.91
1412'	Sill Suspender	D. 5 gal	57.07gd	28.54
7458'	KAMS-1	2 gel	27.00 gl	54.00
9459	Belivery	4 hrs	80.00 hr.	320.00
9313'	Dileug	15 m.	5.50 mi	82.50
		4	Mess	936.28
		2	2'scount	140.50
POWER		2	1.t	294.18
SALES				
Material Reimb	ursement			
TOTAL CHA	RGE			

The above was received and the job was under the direction, supervision, and control of the owner, operator or his agent whose signature appears below:

TRUCK NUMBER: 0/

nla +

KANSAS ACID REPRESENTATIVE

THIS JOB WAS SATISFACTORILY COMPLETED OPERATION OF EQUIPMENT WAS SATISFACTORY PERFORMANCE OF PERSONNEL WAS SATISFACTORY

CUSTOMER OR HIS AGENT'S SIGNATURE

Kansas Acid Inc.

P.O. Box 1595 Hays, KS 67601-8595

Office 785-625-5599 Fax 785-625-5777

#### TREATING REPORT

WELL NAME AND NUMBER	#4	LOCATION		DATE	6 4		SERVICE N	UMBER	
FIELD	-4			JOB	DONE DOV	219 VN	ALLO	WANCE PRESS	54
FIELD		FORMATION	206	TUBING	CASING	ANNULUS		1	URE
COUNTY		STATE	IPD.	22	во	C D TYPE	TBG: DF WELL	CSG:	
FILS		X		OIL	GAS		TER	SWD.	INJ.
TYPE OF SERVICE	1	1)a.	4595	AG	E OF WELL	-	PACKER T	PE PACKER	R DEPTH
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	0	ducer leum,		CASING SIZE		IG DEPTH	TUBING SI		DEPTH
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mentselict or A	Juspan	der Flas	sorice ps Dotto						
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INJECTION	PRESSU	IRE							
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			IMMEDIATE 15 MI	UTES					
MAX. PRESSURE	AVER. PRES	SURE							
MAX. PRESSURE	AVER. PRES	-	REPRESENTATIVE						

Kansas Acid Inc. 785-625-5599 Office Hays, KS Fax 785-625-5777

Date: Invoice #

8/8/2019 20190821

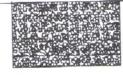
Bill To:

HABIT PETROLEUM LLC P.O. BOX 243 HAYS KS 67601-0243 Service Description:

LEIKER #4 NEW WELL ELLIS CO., KS \*\*JEREMY & BILL\*\*

Remittance To: Kansas Acid, Inc. P.O. Box 550	SN#	Terms	Project	/ P.O. #
Hutchinson, KS 67504-0550	24059	Net 30	and a second	
Quantity Description	a in the second s		Rate	Amount
<ul> <li>180 7.5% HCL</li> <li>0.5 INHIBITOR</li> <li>0.5 NON-EMULSIFIER</li> <li>0.5 SILT SUSPENDER</li> <li>20 ACETIC ACID</li> <li>4 KSMS1</li> <li>1 *PUMP TRUCK</li> <li>15 *TRUCK MILEAGE</li> <li>SUBTOTAL</li> <li>DISCOUNT</li> </ul>			2.28 66.63 53.41 57.07 18.76 27.00 750.00 5.50 -35.00%	410.40 33.32 26.71 28.54 375.20 108.00 750.00 82.50 1,814.67 -635.13 1,179.54
DISCOUNTED PRICE *6.50% TAX		~	4.23%	0.00





WE SINCERELY APPRECIATE YOUR BUSINESS.

Total

\$1,179.54

See Reverse Side for Terms and Conditions

Zana Arid			SERVIC	E NUMBER
Kansas Acid Inc.	P.O. Box 1595 Hays, KS 67601-8595	Office Fax	785-625-5599 785-625-5777	24059
DATE & & 2019		Cust	tomer's Order No.	
WELL NAME AND NUMBER	LOCATION			
FIELD	FORMATION	uckle	•	
COUNTY-STATE FILI'S Ransas		401/2		
TYPE OF SERVICE frid. New Producer				
NAME Habit Petroloum, L	hC			
ADDRESS				
CITY STATE & ZIP CODE				

As consideration, the above-named Customer agrees to pay Kansas Acid, Inc. in accord with the rates and terms stated in Kansas Acid, Inc. current price lists. Invoices are payable NET 30 after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Kansas Acid, Inc. warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Kansas Acid, Inc. liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Kansas Acid, Inc. or, at Kansas Acid, Inc. option, to the allowance to the customer of credit for the cost of such items. In no event shall Kansas Acid, Inc. be liable for special, indirect, punitive or consequential damages.

REF. NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
5825'	7/2% HEL	180 gal	2.28 gel	410.40
74'	Carrosien Jate biker	0.5 gal	44.43 gul	33.32
1042'	Non Emulaitica	O. 5 gel	53.4140	24.71
1412'	Sill Suspender	O.Sal	57.07 yel	28.54
7635	Accfie April	2000	19.72,0	375,20
7458	KAMS-1	2/ al	27.00 pl	108.00
9447	Pamp Fruck	10	150.00	250.00
9313'	Mileage	15 m.	5.50m;	82.50
			THOSS	1814.67
		Ø	riscourt	635.13
		/	2.f	1179.54
POWER		C.	/	
SALES				
Material Reimburse	ement			
TOTAL CHARG	GE			

The above was received and the job was under the direction, supervision, and control of the owner, operator or his agent whose signature appears below:

TRUCK NUMBER: 2

THIS JOB WAS SATISFACTORILY COMPLETED OPERATION OF EQUIPMENT WAS SATISFACTORY PERFORMANCE OF PERSONNEL WAS SATISFACTORY

J. KHaselhord & Bridden ul

CUSTOMER OR HIS AGENT'S SIGNATURE

KANSAS ACID REPRESENTATIVE

Kansas Acid Inc.

1

P.O. Box 1595 Hays, KS 67601-8595

Office 785-625-5599 Fax 785-625-5777

#### TREATING REPORT

VELL NAME AND NUMBER	# LI LOCAT	ION	DATE O	0.	2010	SERVICE NUMB	BER MUNC-S
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IELD	FORMA	ATION APP.		CASING	ANNULUS		
COUNTY	STATE	ITTO.	~~~	80	CQ	TBG: OF WELL	CSG;
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Date: Invoice #

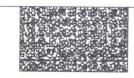
8/12/2019 20190826

Bill To:

HABIT PETROLEUM LLC P.O. BOX 243 HAYS KS 67601-0243 Service Description:

LEIKER #4 NEW WELL ELLIS CO., KS \*\*JEREMY & BILL\*\*

Remittance To: Xansas Acid, Inc. P.O. Box 550	SN#	Temps	roject / P.O. #
Hutchinson, KS 67504-0550	24062	Net 30	
Quantity Description		Rate	Amount
			A STREAM
500 15% HCL		2.1	7 1 595 00
2,000 20% HCL		3.1	
		3.7	
1 INHIBITOR		66.6	3 66.63
1.5 LIQUID KCL		51.9	3 77.90
1 NON-EMULSIFIER		53.4	1 53.41
1 SILT SUSPENDER		57.0	
30 KAGA - 12 GEL PKG		71.73	
1 *PUMP TRUCK		750.00	
15 *TRUCK MILEAGE		5.50	
SUBTOTAL	. /	2	12,225.91
DISCOUNT		-45.00%	
DISCOUNTED PRICE	U A		6,724.25
*6.50% TAX	8/1	3.58%	0.00



WE SINCERELY APPRECIATE YOUR BUSINESS.

Total

\$6,724.25

See Reverse Side for Terms and Conditions

2 1 1.1			SERVIC	e Number
Kausas Acid Inc.	P.O. Box 1595 Hays, KS 67601-8595	Office Fax	785-625-5599 785-625-5777	24062
DATE 312 2019		Cus	omer's Order No.	
WELL NAME AND NUMBER LEikor # 24	LOCATION			
FIELD	FORMATION	. C.,		
COUNTY-STATE FILL'S THE STATE		a hand i		
TYPE OF SERVICE Reid - New Producer				
NAME Habit Petroleum,	3LC			
ADDRESS				

STATE & ZIP CODE

As consideration, the above-named Customer agrees to pay Kansas Acid, Inc. in accord with the rates and terms stated in Kansas Acid, Inc. current price lists. Invoices are payable NET 30 after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

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REF. NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
5827	15% HEL	5 co gul	3.17gd	1585.00
58281	20% HCL	2000 gl	3.70 yol	7400.00
-74'	Contasion Inkibiter	1 gl	46.63 pt	66.63
212'	Liquid KCL	1.5 gel	51.93 de	77.9D
1044'	Man Knulsifier	1 gal	53.41 gel	53.41
1412'	Silf Suspender	1 gal	57.07 4	57.07
7453'	KAGA-12 Ceci Pkg.	30 gal	71.78 gel	2153.40
9447'	Pump Iruck	10	750,00	750,00
9313	Milcage	15 mi	5.50m	82.50
			r mss	12225.91
		Ø	iscount	5501,22
POWER			1 st	6724.25
SALES		. (	2	
Material Reimbu	ursement			
TOTAL CHAI	RGE			

The above was received and the job was under the direction, supervision, and control of the owner, operator or his agent whose signature appears below:

TRUCK NUMBER: Pm KANSAS ACID REPRESENTATIVE

THIS JOB WAS SATISFACTORILY COMPLETED OPERATION OF EQUIPMENT WAS SATISFACTORY PERFORMANCE OF PERSONNEL WAS SATISFACTORY

W.R.C. SSIGNATURE

CUSTOMER OR HIS AGENT

Kansas Acid Inc.

P.O. Box 1595 Hays, KS 67601-8595

Office 785-625-5599 Fax 785-625-5777

#### TREATING REPORT

VELL NAME AN											and the second se			
	ND NUMB	ER 2		LOCAT	ION			DATE O	1)-	BAIG	SERVICE		R 2406	2
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Kausas Acid Inc.

P.O. Box 1595 Hays, KS 67601-8595

Office 785-625-5599 Fax 785-625-5777

#### TREATING REPORT

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CUSTOMER REPRESENTATIVE	KANSAS ACID F	REPRESENTATIVE						
J. K. Hoselberst	t D.J.K.	micht porg-						

Kansas Acid Inc. Hays, KS Office 785-625-5595 Fax 785-625-577 785-625-5599 785-625-5777

Invoice # Date:

8/13/2019 20

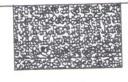
20190828

BUITO

HABIT PETROLEUM LLC P.O. BOX 243 HAYS KS 67601-0243 LEIKER #4 NEW WELL ELLIS CO., KS \*\*GERALD & BILL\*\*

Service Description:

Remittance To:	Kansas Acid, Inc. P.O. Box 550	SN#	Tems	Project	/ P.O. #
	Hutchinson, KS 67504-0550	24064	Net 30		an a
Quantity	Description			Rate	Amount
0.5 NOP 0.5 SILT 11.5 KAO 1 *PU 15 *TR SUE DIS DIS	HCL		A ST	3.17 3.70 66.63 51.93 53.41 57.07 71.78 750.00 5.50 -45.00% 3.58%	792.50 2,775.00 33.32 155.79 26.71 28.54 825.47 750.00 82.50 5,469.83 -2,461.42 3,008.41 0.00



WE SINCERELY APPRECIATE YOUR BUSINESS.

Total

\$3,008.41

See Reverse Side for Terms and Conditions

~ 1			SERVICI	E NUMBER
Kansas Acid Inc.	P.O. Box 1595 Hays, KS 67601-8595	Office Fax	78 <b>5-625-55</b> 99 785-625-5777	24064
DATE 8-13-2019		Cust	tomer's Order No.	
WELL NAME AND NUMBER LOIKON #24	LOCATION			
FIELD	FORMATION	C		
COUNTY. STATE FILL'S KOUSOSO				ne slove a marite dek
TYPE OF SERVICE Acid - New Poduc	ch			
NAME Habit Petroleum,	LAC			
ADDRESS CITY STATE & ZIP CODE				

As consideration, the above-named Customer agrees to pay Kansas Acid, Inc. in accord with the rates and terms stated in Kansas Acid, Inc. current price lists. Invoices are payable NET 30 after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Kansas Acid, Inc. warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Kansas Acid, Inc. liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Kansas Acid, Inc. or, at Kansas Acid, Inc. option, to the allowance to the customer of credit for the cost of such items. In no event shall Kansar Acid, Inc. be liable for special, indirect, punitive or consequential damages.

REF. NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
5827'	15% HCL	25D gal	3.17 cal	292.5D
5828	20% HCL	750 yel	3. TO get	2775.00
74'	Corrasion Inhibitor	0.5 gal	66.13gl	33.32
312'	higuid KCh	3 gal	51.93 gel	155,79
1046	Non Emulsi fier	D. 5 gal	53,41gd	24.71
1412'	Silt Suspender	O.S.gal	57,07 gel	28.54
7653	KAGA- 12 act Pkg.	11.5 gal	71, 78 gel	825.47
9647.	Pumprick	1	750.00	750.00
9313'	Mileage	15 mi	5.50m	82.50
· · · · · · · · · · · · · · · · · · ·		G	V	5469.8:
		d	recount	3461.42
POWER		A	1.t	3008.41
SALES TAX			(	
Material Reimbu	ursement			

#### **TOTAL CHARGE**

The above was received and the job was under the direction, supervision, and control of the owner, operator or his agent whose signature appears below:

TRUCK NUMBER: 6/5

KANSAS ACID REPRESENTATIVE

THIS JOB WAS SATISFACTORILY COMPLETED OPERATION OF EQUIPMENT WAS SATISFACTORY PERFORMANCE OF PERSONNEL WAS SATISFACTORY

CUSTOMER OR HIS AGENT 'S SIGNATURE

Kausas Acid Inc. P.O. Box 1595 Hays, KS 67601-8595

785-625-5599 Office 785-625-5777

Fax

#### TREATING REPORT

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Kansas Hays, KS Acid Inc. Office 785-625-5599 785-625-5777 Fax

Date: Invoice #

8/14/2019

20190832

BIII To:

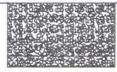
HABIT PETROLEUM LLC P.O. BOX 243 HAYS KS 67601-0243

Service Description:

LEIKER #4 NEW WELL ELLIS CO., KS \*\*GERALD & BILL\*\*

Remittance To: Kansas Acid, Inc. P.O. Box 550	SN#	Terms	Proje	ct / P.O. #
Hutchinson, KS 67504-0550	24068	Net 30		
Quantity Description			Rate	Amount
250, 150/ 1101				702.50
250 15% HCL			3.17	792.50
1.5 LIQUID KCL			51.93	77.90
0.5 INHIBITOR			66.63	33.32
0.5 NON-EMULSIFIER			53.41	26.71
0.5 SILT SUSPENDER			57.07	28.54
1 *PUMP TRUCK			750.00	750.00
15 *TRUCK MILEAGE			5.50	82.50
SUBTOTAL				1,791.47
DISCOUNT			-45.00%	-806.16
DISCOUNTED PRICE			15.0070	985.31
*6.50% TAX			3.58%	0.00





WE SINCERELY APPRECIATE YOUR BUSINESS.

Total

\$985.31

See Reverse Side for Terms and Conditions

Î			SERVICI	E NUMBER
Kansas Acid Inc.	P.O. Box 1595 Hays, KS 67601-8595	Office Fax	78 <b>5-</b> 625-5599 785-625-5777	24068
DATE Q. 141- 2019		Cus	tomer's Order No.	a para second de la filma
WELL NAME AND NUMBER LEIKAN #4	LOCATION			
FIELD	FORMATION	'C		
COUNTY STATE FILL'S Ransas				
TYPE OF SERVICE Acid - New Produce	er			
NAME Habit Petroleum, L	hC			
ADDRESS CITY STATE &				

As consideration, the above-named Customer agrees to pay Kansas Acid, Inc. in accord with the rates and terms stated in Kansas Acid, Inc. current price lists. Invoices are payable NET 30 after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of solid account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the under agrees to pay interest the payer and terms and excellence of the under agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the under agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the under agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the under agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the under agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the under agrees to pay all collection costs and attorney fees in the amount of the under agrees to pay all collection costs and attorney fees in the amount of the under agrees to pay all collection costs and attorney fees in the amount of the under agrees to pay all collection costs and attorney fees in the amount of the under agrees to pay and the cost of the amount of the under agrees to pay and the agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the under agrees to pay and the cost of the agrees agrees to pay and the agrees agrees to pay and the agrees agrees to pay and the pay and the agrees agrees agrees to pay and the agrees a of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Kansas Acid, Inc. warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Kansas Acid, Inc. ilability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to be realed as an entertial or an entertial or an entertial or any supplice or materials and the contract to the contract to the allowance to the customer of credit for the cost of supplices. In or event shall Kansas Acid, Inc. the replacement of such products, supplies or materials on their return to Kansas Acid, Inc. or, at Kansas Acid, Inc. option, to the allowance to the customer of credit for the cost of such items. In no event shall Kansas Acid, Inc. be liable for special, indirect, punitive or consequential damages.

REF. NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
5827'	15% HCL	250 gal	3.12gd	792.50
212	Liquid KCL	1.5 seel	51.93 get	27,90
76'	Corrosion Antibitor	0.5 gel	1de. 23 gel	33.32
1044'	Non Emulsifier	D. 5 cal	53,41 gal	24.71
	Silf Suspender	0.50	52,07,4	88.54
1412'	Pump Truck	1	750.00	750.00
9447 9313	Milcage	15 mi	5,50 mi	82.50
	0		Juoss	7791.47
		6	Scount	806.14
		2	7.1	985.31
POWER				
SALES				
Material Reimbu	ursement			

#### TOTAL CHARGE

ZIP CODE

The above was received and the job was under the direction, supervision, and control of the owner, operator or his agent whose signature appears below:

TRUCK NUMBER:

DRIVER

CUSTOMER OR HIS AGENT'S SIGNATURE

THIS JOB WAS SATISFACTORILY COMPLETED

OPERATION OF EQUIPMENT WAS SATISFACTORY PERFORMANCE OF PERSONNEL WAS SATISFACTORY

DEDDECENTATIVE

Kansas Acid Inc.

P.O. Box 1595 Hays, KS 67601-8595

Office 785-625-5599 Fax 785-625-5777

#### TREATING REPORT

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#### GLOBAL OIL FIELD SERVICES, LLC 24 S. Lincoln RUSSELL, KS 67665

# Invoice

Date	Invoice #
7/22/2019	13773

Bill To HABIT PETROLEUM PO BOX 243 HAYS KS 67601

				P.O. No.	Terms	Project	
				K LEIKER#4	Due on receipt		
Quantity			Description		Rate	Amount	
5 3 158 1 1 5	BENTONII HANDLING BULK MIL TRI-PLEX HEAVY EQ LMV- ONE DISCOUNT	-CHLORIDE FE GEL G EAGE PUMP CHARGE FOR QUIPMENT. ONE WA S WAY	SURFACE Y DAYS OF INVOICE				
nk you for you	ır business.			_			
	one #	Fax #	]				
	45-3525	785-445-3526					

# GLOBAL OIL FIELD SERVICES, LLC

REMIT TO 24 S. Lincoln Russell, KS 67665	SE	RVICE POINT:	Russell	15
DATE 7-20-19 SEC. TWP RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE K Leiker WELL #. Y LOCATION 1200	the Port Port	er 2w	COUNTY	STATE
OLD OR NEW (CIRCLE ONE)	sith by Letter	ausi into		
CONTRACTOR Where Kingh Drelling Right	OWNER	Hebit	Periol	iom LLC
TYPE OF JOB			6.01	N
HOLE SIZE T.D.	CEMENT	14	a to 8	S.F. day
CASING SIZE DEPTH	AMOUNT OF		<u> </u>	
TUBING SIZE DEPTH	- h / c . C	121		
DRILL PIPE DEPTH				
TOOL DEPTH				
PRES. MAX MINIMUM	COMMON _		@	
MEAS. LINE SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.	GEL		@	
PERFS	CHLORIDE		<i>(a)</i>	
DISPLACEMENT	ASC		(a)	
EQUIPMENT		×	(a)	
			@	
PUMP TRUCK CEMENTER			 @.	
# HELPER Zason	**************************************	na sa shi ni ku ku a su asa ku na du mufu e na sa an	@	
BULK TRUCK				
# 379 DRIVER Eddie			0	
			_ @	
BULK TRUCK			_ @	
# DRIVER			_ @	
	HANDLING.		_ @	
	MILEAGE			
Ren 5/+5 of 87% Corns - LA Hard to Rig + Broke Caraberrah Horked 10 Trail + Punger 150 5x of Corn ent		SE	RVICE	
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Global Oil Field Services, LLC				
			_ @	
You are hereby requested to rent cementing equipment and furnish computer and helper(s) to assist owner or contractor to	where is not a second to be		_ @	

SALES TAX (If Any)\_\_\_\_ TOTAL CHARGES

DISCOUNT

\_ @ \_\_

\_ @ \_\_

TOTAL \_\_\_\_

IF PAID IN 30 DAYS

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

RINTED NAME	
GNATURE ONLY	ecchent
UNAT URE	