KOLAR Document ID: 1486055

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34674
Name: H & D Exploration LLC
Address 1: 165 WEST 1ST
Address 2: PO BOX 387
City: HOISINGTON State: KS Zip: 67544 + 0387
Contact Person: Mitch Driscoll
Phone: (785) 483-9581

Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☑ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-185-24045-00-00
Spot Description:
SW - NE - SW - SE Sec. 5 Twp. 25 S. R. 12 ☐ East ☑ West
938 Feet from ☐ North / ☑ South Line of Section
1743 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Stafford
Lease Name: FARRIS Well #: 1
Date Well Completed:
The plugging proposal was approved on: 11/20/2019 *(Date)*
by: Eric *(KCC **District** Agent's Name)*
Plugging Commenced: 11/21/2019
Plugging Completed: 11/21/2019

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	348	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 200 sack of 60/40 Poz, 4% gel.
1st plug @ 4141' w/50 sacks, 2nd plug @ 710' w/50 sacks, 3rd plug @ 390' w/ 50 sacks, 4th plug @ 60' w/20 sacks. 30 sacks for rat hole. Cemented by Quality (Ticket #1853) Job Complete @ 9:00 pm on 11/21/2019

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.
Address 1: PO BOX 276 Address 2:
City: ELLINWOOD State: KS Zip: 67526 + 0276
Phone: (620) 564-3800
Name of Party Responsible for Plugging Fees: H&D Exploration, LLC
State of County, , ss.
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Southwind Drilling, Inc.
Plugging Orders & Reports

Lease: Farris

Plugging Received from KCC Representative:

Name: Eric Date: 11-20-19 Time: 3:13

1st plug @ 4141 feet, 50 sacks Stands 65

2nd plug @ 710 feet, 50 sacks Stands 11

3rd plug @ 390 feet, 50 sacks Stands 6

4th plug @ 60 feet, 20 sacks Stands 1

5th plug @ _____ feet, _____ sacks Stands _____

Mousehole: _____ sacks

Rathole: 30 sacks

Total Cement Used: 200 sacks

Type of cement: 60/40 Poz 4% Gel 1/4# Flo

Plug Down @ 9:00 P.M 11-21-19

Call KCC When Completed:

Name: Kent Date: 11-25-19 Time: 9:30

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1853

Plugging # 99977

Date	Sec.	Twp.	Range	County	State	On Location	Finish
11-21-19	5	25	12	Stafford	KS		9:00 PM

Location St. John - 5 to 281 + 50 Hwy Jct. 45 to 40th Street, 5E to 50th Ave, ½W w/E into

Lease	Farris	Well No.	1
Contractor	Southwind #3		
Type Job	Plug		
Hole Size	7 7/8"	T.D.	4230'
Csg.		Depth	
Tbg. Size	4½" D.P.	Depth	4141'
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Meas Line		Displace	H20/Mud

Owner To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To H+D Exploration

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 200 60/40 4% Gel ¼# Flosal

EQUIPMENT

Pumptrk 18	No.	Cementer Helper	David
Bulktrk 15	No.	Driver Driver	Lance
Bulktrk P.U.	No.	Driver Driver	Rick

JOB SERVICES & REMARKS

Remarks:	4141' - 50 SX
Rat Hole	710' - 50 SX
Mouse Hole	390' - 50 SX
Centralizers	60' - 20 SX
Baskets	Rathole w/ 30 SX
D/V or Port Collar	

Cement did Circulate

Thanks

Jay

Common	120
Poz. Mix	80
Gel.	7
Calcium	
Hulls	
Salt	
Flowseal	50 #
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	207
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	plug
Mileage 25	
Tax	
Discount	
Total Charge	

X Signature Jay Howell