

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

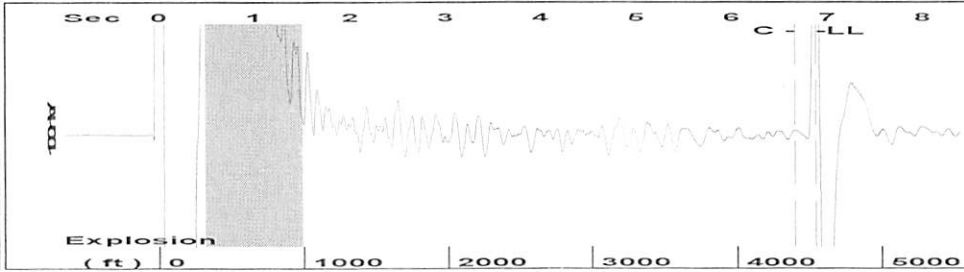
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

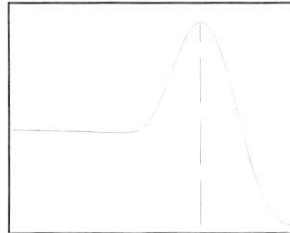
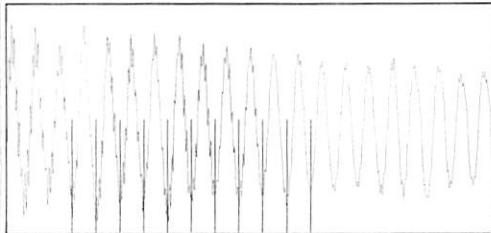
Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

Group: 3G Production, LLC Well: Gibbons #1 (acquired on: 12/27/19 12:08:30)



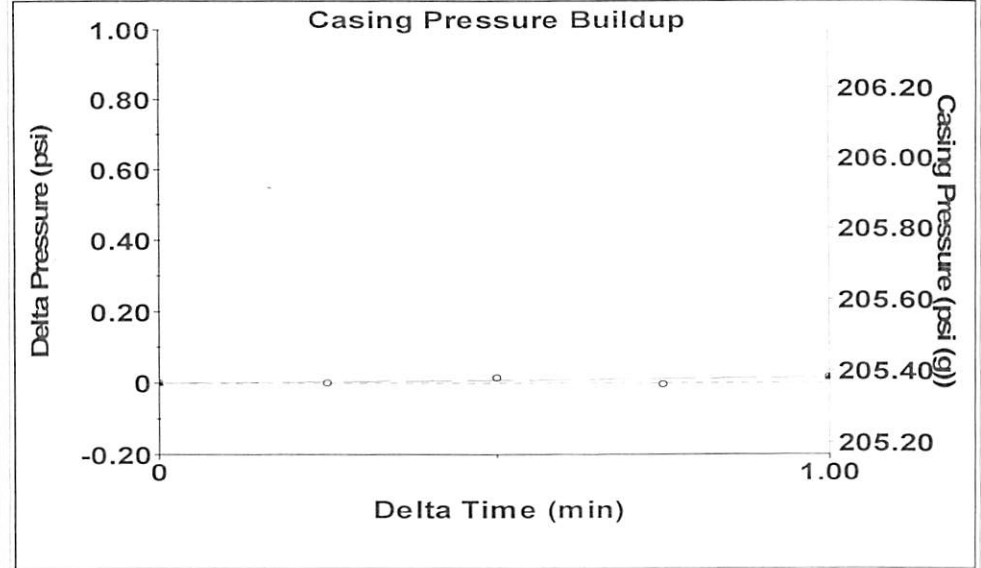
Filter Type High Pass Automatic Collar Count Yes Time 6.88 sec
 Manual Acoustic Velo 1299.18 ft/s Manual JTS/sec 20.4918 Joints 143.423 Jts
 Depth 4546.52 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

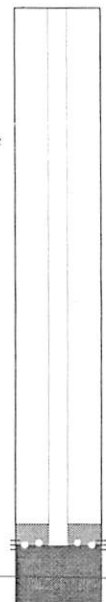
Group: 3G Production, LLC Well: Gibbons #1 (acquired on: 12/27/19 12:08:30)



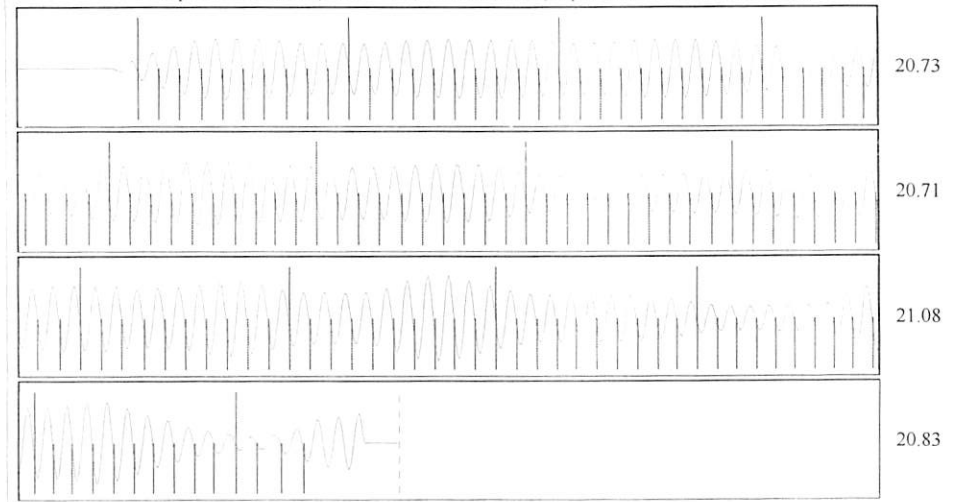
Change in Pressure 0.02 psi PT15469
 Range 0 - ? psi
 Change in Time 1.00 min

Group: 3G Production, LLC Well: Gibbons #1 (acquired on: 12/27/19 12:08:30)

Production					
Current	Potential	Casing Pressure	Producing		
Oil - * -	- * - BBL/D	205.4 psi (g)			
Water - * -	- * - BBL/D	Casing Pressure Buildup			
Gas - * -	- * - Mscf/D	0.0 psi			
		1.00 min	Casing % Liquid	99 %	
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- * -	229.5 psi (g)			
Production Efficiency	0.0				
Oil 40 deg.API		Liquid Level Depth			
Water 1.05 Sp.Gr.H2O		4546.52 ft			
Gas 0.67 Sp.Gr.AIR		Tubing Intake Depth			
		4765.00 ft			
Acoustic Velocity	1321.66 ft/s	Formation Depth			
		4757.00 ft			
Formation Submergence			Tubing Intake		
Total Gaseous Liquid Column HT (TVD)	218 ft		302.3 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	216 ft		Producing BHP		
			298.7 psi (g)		
			Static BHP		
			- * - psi (g)		
Acoustic Test					



Group: 3G Production, LLC Well: Gibbons #1 (acquired on: 12/27/19 12:08:30)



Acoustic Velocity 1321.66 ft/s Joints counted 133
 Joints Per Second 20.8464 jts/sec Joints to liquid level 143.423
 Depth to liquid level 4546.52 ft Filter Width 18.4918 22.4918
 Automatic Collar Count Yes Time to 1st Collar 0.28 6.66

January 06, 2020

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-097-21024-00-00
GIBBONS-HUGHES 1
NE/4 Sec.24-28S-16W
Kiowa County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/06/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/06/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"