KOLAR Document ID: 1486592

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35523
Name: 3G Production, LLC
Address 1: 10387 NE SR 61
Address 2: PO BOX 847
City: PRATT State: KS Zip: 67124 + 0847
Contact Person: Kenneth C Gates
Phone: (620) 672-2531
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-145-20827-00-00
Spot Description:
W2 - NE - SE Sec. 25 Twp. 23 S. R. 17 ☐ E ☑ W
2056 feet from ☐ N / ☑ S Line of Section
1002 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Pawnee Elevation: ☐ GL ☐ KB
Lease Name: HENNING Well #: 2
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/06/1981 Date Shut-In: 11/08/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.6250	4.5000	n/a	n/a	n/a
Setting Depth		282	4356			
Amount of Cement		250	150			
Top of Cement		n/a	n/a			
Bottom of Cement		n/a	n/a			

Casing Fluid Level from Surface: 1066 How Determined? Fluid Gun Date: 12/27/2019
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4435 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4229 to 4232 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

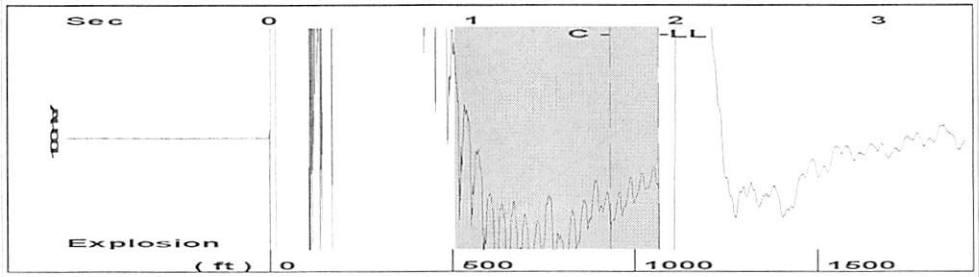
Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 01/06/2020

Mail to the Appropriate KCC Conservation Office:

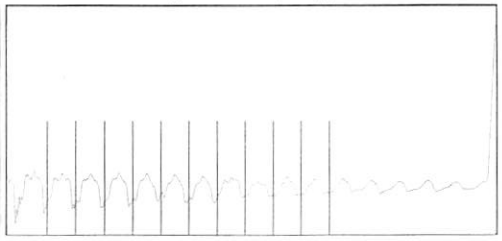
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: 3G Production, LLC Well: Henning #2 (acquired on: 12/27/19 14:46:18)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	1.916 sec
Manual Acoustic Velo	1100.69 ft/s	Manual JTS/sec	17.3611	Joints	33.6376 Jts
				Depth	1066.31 ft

[0.9 to 1.9 (Sec)]



Analysis Method: Automatic

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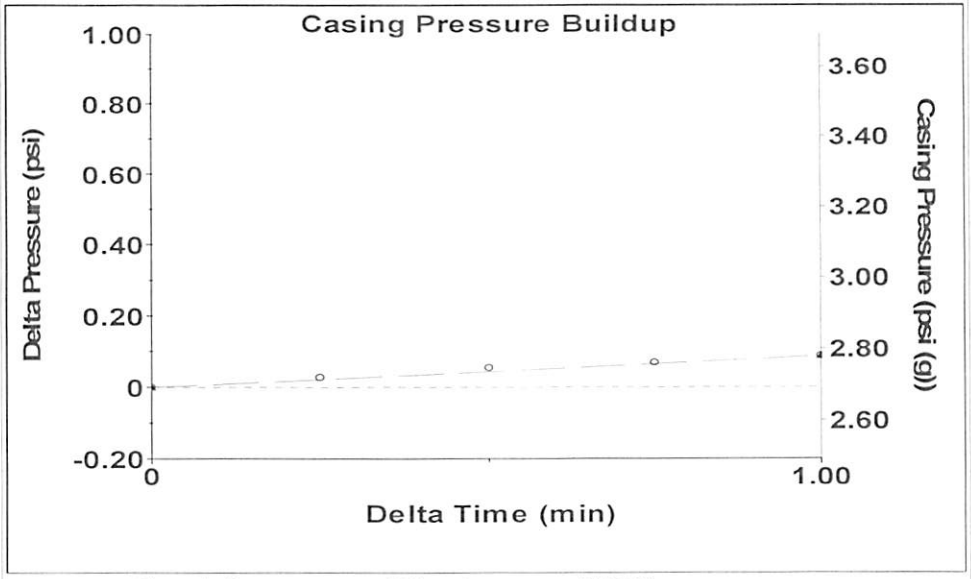

Change in Pressure	0.09 psi			PT15469	
				Range	0 - ? psi
Change in Time	1.00 min				

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Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

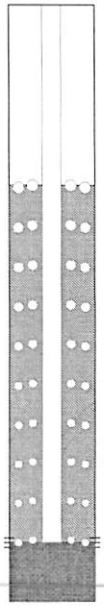
Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.86 Sp.Gr.AIR

Acoustic Velocity 1113.06 ft/s

Casing Pressure
2.7 psi (g)
Casing Pressure Buildup
0.1 psi
1.00 min
Gas/Liquid Interface Pressure
3.3 psi (g)

Liquid Level Depth
1066.31 ft

Tubing Intake Depth
4231.00 ft
Formation Depth
4232.00 ft



Producing

Casing
% Liquid
97 %

Tubing Intake
1011.8 psi (g)
Producing BHP
1012.3 psi (g)
Static BHP
- * - psi (g)

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	3165	ft
Equivalent Gas Free Liquid HT (TVD)	3069	ft

Acoustic Test

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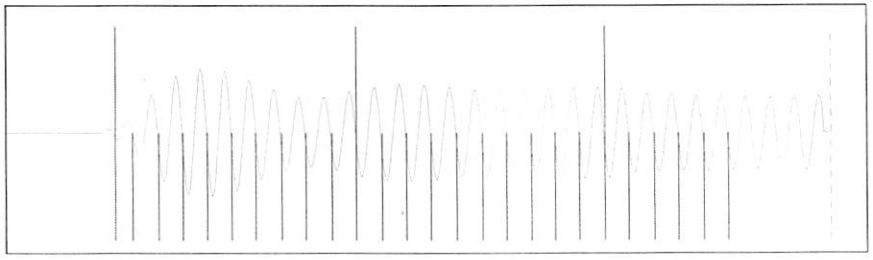

17.56

Acoustic Velocity	1113.06	ft/s	Joints counted	25	
Joints Per Second	17.5562	jts/sec	Joints to liquid level	33.6376	
Depth to liquid level	1066.31	ft	Filter Width	15.3611	19.3611
Automatic Collar Count	Yes		Time to 1st Collar	0.252	1.676

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

January 06, 2020

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-145-20827-00-00
HENNING 2
SE/4 Sec.25-23S-17W
Pawnee County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/06/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/06/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"