

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom	

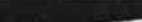
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	COBBLE 34
Doc ID	1486687

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11.25	8.625	22	40	Portland	15	None
Production	6.75	4.5	10.5	1421	Thick Set	155	Pheno-Seal 2#/sx



Camp EDIEKA

Remarks: Safety Meeting, Rig to 4 1/2 casing, Break circulation w/ 5 bbl Fresh water, Pump 300# gel + Hull's, 5 bbl Fresh water spacer mix 155 gals Thick set cement w/ 2" Phenosan @ 13.7" = 47 bbl Slurry, Wash out Pump + Lines Shut Down, Wash out Pump + Lines, Release 4 1/2 Top Rubber Plug, Displace w/ 22 1/2 bbl Fresh water, Final Pump PSI 800# Pump Plug to 1250# check Float Float Hold Shut In @ PSI 5 bbl Slurry to Surface, Annulus Stages Full, Job Complete, Tear Down Thank you
Russell McLeay

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Andrew King - Manager/Driller

Bar Drilling, LLC

Phone: (719) 210-8806

**1317 105th Rd.
Yates Center, KS 66783**

Company/Operator		Well No.	Lease Name	Well Location		1/4	1/4	1/4	Sec.	Twp.	Rge.
Colt Energy Inc.		34	Cobble	825' fml 1745' fel				NE	27	26s	14e
P.O. Box 388		Well API #	Type/Well	County		State	Total Depth		Date Started	Date Completed	
Iola, KS 66749		15-207-29484	Oil	Woodson		KS	1434		9/8/2017	9/23/2017	
Job/Project Name/No.		Surface Record		Bit Record				Coring Record			
Driller/Crew		Bit Size:	Type	Size	From	To	Core #	Size	From	To	% Rec.
Andy King		11 1/4	PDC	11 1/4	0'	40'	1	3"	1264	1294	100
Charles King		8 5/8	PDC	6 3/4	40'	1434					
		40'									
		15sx									
		Portland									
Formation Record											

Formation Record

Formation Record								
From	To	Formation	From	To	Formation	From	To	Formation
0	24	overburden						
24	226	shale						
226	493	lansing lime						
493	579	shale						
579	760	KC lime						
760	878	shale						
878	892	lime						
892	898	shale						
898	910	lime						
910	983	sandy shale						
983	1008	lime						
1008	1034	shale						
1034	1051	lime						
1051	1060	shale						
1060	1071	sandy shale						
1071	1254	shale						
1254	1258	shale(cir)						
1258	1264	sandy shale						
1264	1294	core						
1294	1315	dark sand						
1315	1432	shale						
1432	1434	Miss Lime						

Well Notes:
 ran 1417.7' of 4 1/2" casing