



Customer <b>LD Drilling</b>	Lease No.	Date <b>10/30/2019</b>
Lease <b>W922</b>	Well # <b>4-10</b>	
Field Order # <b>18365</b>	Station <b>Pratt, KS</b>	Casing <b>8 5/8</b>
		Depth <b>285</b>
Type Job <b>242 / 8 5/8 Surface</b>	Formation <b>TD-288</b>	County <b>Lane</b>
		State <b>KS</b>
		Legal Description <b>10-16s-30w</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<b>8 5/8</b>							
Depth <b>285</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <b>18</b>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>265</b>	Packer Depth	From	To	Flush <b>Water</b>	Gas Volume		Total Load

Customer Representative <b>Pick Wilson</b>	Station Manager <b>Justin Westergren</b>	Treater <b>Derin Franklin</b>
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Service Units	<b>92911</b>	<b>78982</b>	<b>19843</b>	<b>19960</b>	<b>21010</b>				
Driver Names	<b>Derin</b>	<b>Brett</b>	<b>Brett</b>	<b>Disz</b>	<b>Disz</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>10:30pm</b>					<b>on location / safety meetings</b>
					<b>265 SK Common Cement, 3% cc, 1/4" CP</b>
<b>1:45pm</b>	<b>200</b>		<b>3</b>	<b>5</b>	<b>Pump 3 bbls water</b>
	<b>200</b>		<b>57</b>	<b>5</b>	<b>mix 265 SK cement</b>
	<b>200</b>		<b>16 1/2</b>	<b>5</b>	<b>Displace 16 1/2 bbls water</b>
					<b>Shut down</b>
<b>2:15pm</b>					<b>Shut in</b>
					<b>Cement did circulate - 10 bbls</b>
					<b>Job complete / Derin &amp; crew</b>
					<b>Thank you!!!</b>