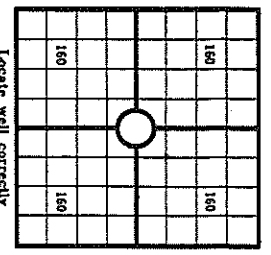


**OPERATOR** Benson-Montin  
**ADDRESS** Oklahoma City, Oklahoma

SEC. 36 TWP. 3- RGE. 24N



640 Acres  
 COUNTY Norton, SEC. 36, TWP. 3S, RGE. 24N  
 COMPANY OPERATING Benson-Montin  
 OFFICE ADDRESS Oklahoma City, Oklahoma  
 FARM NAME Lawson WELL NO. 2  
 DRILLING STARTED 9-10-19 DRILLING FINISHED 9-18-19  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED SE 1/4 SE 1/4 SW 1/4 North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 2468 GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

**OIL OR GAS SANDS OR ZONES**

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

**Perforating Record If Any**

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

**CASING RECORD**

Amount Set	Amount Pulled	Packer Record									
Size	Wt.	Thds.	Mdcs	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				280							
5 1/2				3782							

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_  
 CEMENTING AND MUDDING

Size	Amount Set	Sacks Cement	Chemical	Method of Cementing	Amount	Mudding Method	Results (See Note)
	Fl.	In.	Gal.	Make			
8 5/8	280	125					
5 1/2	3782	75					

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_

Type Rig \_\_\_\_\_

**INITIAL PRODUCTION TEST**

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_  
 Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water  
 Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

**FORMATION RECORD**  
 Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale & sand	0	290			
Shale & shells	290	730			
Shale & shells	730	1170			
Sand & shale	1170	1240			
Shale & shells	1240	1290			
sand	1290	1340			
Shale & shells	1340	1400			
Shale-shells-sand	1400	1680			
Sand	1680	1800			
Shale & redbed	1800	2032			
Anhydrite	2032	2070			
Shale & shells	2070	2460			
Lime & shale	2460	3782			
Arbuckle 3782	3782	3786			

TIPS:

Elevation 2464 R. B.  
 Heebner 3490  
 Toronto 3511  
 Lansing 3529  
 Arbuckle 3781  
 T. D. 3786

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this 22nd day of September, 1953.  
 My Commission expires April 23, 1956  
Samie Samuels  
 Notary Public.