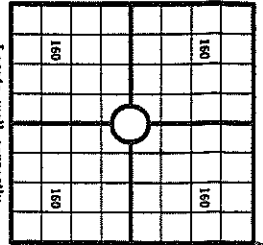


Form 1002A

OPERATOR Benson-Montlin
ADDRESS Oklahoma City, Oklahoma



640 Acres
N
COUNTY Norton sec. 36 TWP. 3 RGE. 24
COMPANY OPERATING Benson-Montlin
OFFICE ADDRESS Oklahoma City, Oklahoma
FARM NAME Lawson WELL NO. 4
DRILLING STARTED 9-29-1953 DRILLING FINISHED 10-8-1953
DATE OF FIRST PRODUCTION _____ COMPLETED _____
WELL LOCATED G. N/4 R SW 1/4 N. of South
Line and _____ ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DEBRICK FLOOR 2468 GROUND
CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

Shot Record

Formation	From	To	Formation	From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8			280								
5 1/2			3785								

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.	Sacks Cement	Gal. Mole				
8 5/8	280	125						
5 1/2	3785	75						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Shale	0	290			
Shale & shells	290	1650			
Shale-shells-Sand	1650	1985			
Shale	1985	2049			
Anhydrite	2049	2080			
Shale & shells	2080	2880			
lime & shale	2880	3690			
Shale & lime	3690	3745			
lime & shale	3745	3783			
Arbuckle	3783	3789			

TOPS:

- Elevation 2470
- Hebner 3493
- Toronto 3519
- Lansing 3533
- Base of K. C. 3715
- Arbuckle 3783
- T. D. 3789

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Paul James Vice-PRES.
Name and title of representative of company

Subscribed and sworn to before me this 13th day of October 1953.
My Commission expires April 23, 1956.
Samuel S. ...
Notary Public.