



PAGE 1 of 1	CUST NO 1004542	YARD # 1718	INVOICE DATE 10/10/2019
INVOICE NUMBER 93065240			

Pratt (620) 672-1201
 B VESS OIL CORPORATION
 L 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 T KS US 67206
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Oswald, Ed B 11
 O LOCATION
 B COUNTY Russell
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41192492	27463		Net - 30 days	11/09/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/09/2019 to 10/09/2019</i>				
0041192492				
171818349A Cement-New Well Casing/Pi 10/09/2019 Cement Surface Casing				
60/40 Poz	225.00	SK	9.99	2,247.75 T
Celloflake	57.00	LB	1.48	84.36 T
Calcium Chloride	582.00	LB	0.37	215.34 T
Depth Charge, 0'-1000'	1.00	HR	444.00	444.00
Light Vehicle Mileage	100.00	MI	1.90	190.00
Ton Mileage	970.00	MI	1.17	1,134.90
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00
Heavy Equipment Mileage	200.00	MI	3.12	624.00
Blending & Mixing Service Charge	225.00	SK	0.56	126.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,246.35
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	216.53
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,462.88
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 18349 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10-9-19	DISTRICT: Pratt Ks. #1718	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Vess Oil Co.	LEASE: Oswald rd B	WELL NO. 11							
ADDRESS:	COUNTY: Russell	STATE: Kansas							
CITY:	STATE:	SERVICE CREW: Carl B, Ron G, Ricky							
AUTHORIZED BY:		JOB TYPE: surface 2-42							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27463	.75						10-8-19	PM	8:30
70959-19860	.50					ARRIVED AT JOB	10-9-19	AM	12:00
						START OPERATION		AM	5:30
						FINISH OPERATION		AM	6:10
						RELEASED		AM	6:30
						MILES FROM STATION TO WELL	100		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Scott Plank*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC 132	60:40: P02	SX	225		6075
PC 102	Cello Flake	lb	57		228
PC 109	Calcium chloride	lb	582		582
CC 1	Depth charge 0-1000'	HR	1		1200
MS 101	light vehicle mileage	mi	100		500
ME 102	heavy equipment mileage	mi	200		1600
Tm	Ton mileage	mi	970		2910
CE 240	Blending + mixing service charge	SX	225		315
BS 143	Service supervisor charge	ea	1		75
BS 144	Driver charge	ea	3		105

SUB TOTAL 13,590

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL 5246 35
JWW

SERVICE REPRESENTATIVE: <i>Carl Balding</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Scott Plank</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer <i>Vess Oil Corp</i>	Lease No.	Date <i>10-9-19</i>	
Lease <i>Oswald Ed B</i>	Well # <i>11</i>		
Field Order # <i>18549</i>	Station <i>Pratt, KS #1718</i>	Casing <i>8 7/8</i>	Depth <i>346'</i>
County <i>Russell</i>		State <i>Kansas</i>	
Type Job <i>Surface</i>	Formation	Legal Description <i>8-125-154</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>346</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>20 3/4</i>	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>326</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative *Dylan Klaus* Station Manager *Torstin Wertenman* Treater *Paul Babin*

Service Units <i>27463 70959 19860</i>								
Driver Names <i>Ron G</i>								

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<i>2:00 AM</i>					<i>on location + Rig up</i>
					<i>Run 346' 8 7/8 casing</i>
					<i>Break circulation w/ Rig</i>
<i>5:30 AM</i>					<i>Rig up to cement</i>
	<i>100</i>		<i>3</i>	<i>3</i>	<i>start freshwater</i>
	<i>100</i>		<i>48</i>	<i>5</i>	<i>Mix + pump 225 sk 60:40: + additive</i>
	<i>100</i>		<i>20 3/4</i>	<i>5</i>	<i>Displace with 20 3/4 Bblr water</i>
<i>5:10 AM</i>	<i>100</i>				<i>leave 20' cement in pipe + shut in</i>
					<i>Cement did circulate</i>
					<i>225 x 1.21 x .1781 48 slurry</i>
					<i>28 Bbls wa-teo@ mix</i>
					<i>Annulus cap = 142 cu FT</i>
					<i>Have 272 = 91% excess</i>
					<i>116 Differential</i>
					<i>346 - 20 = 326 x .0637 = 20 3/4 Displ</i>