



BASIC
ENERGY SERVICES



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	10/21/2019
INVOICE NUMBER			
93071573			

Pratt (620) 672-1201
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O **ATTN:** ACCOUNTS PAYABLE

J LEASE NAME Oswald Ed B11
O LOCATION
B COUNTY Russell
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41193151	20920		Net - 30 days	11/20/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/17/2019 to 10/17/2019				
0041193151				
171818382A Cement-New Well Casing/Pi 10/17/2019 Longstring				
AA2 Premium Cement	150.00	SK	8.55	1,282.50 T
A-Con Blend	170.00	EA	15.50	2,635.00 T
C-17	71.00	LB	10.80	766.80 T
C-41P	71.00	LB	1.80	127.80 T
Calcium Chloride	480.00	LB	0.45	216.00 T
Gypsum	705.00	LB	0.45	317.25 T
Gilsonite	751.00	LB	0.45	337.95 T
Salt	783.00	LB	0.22	176.17 T
Celloflake	81.00	LB	1.80	145.80 T
Mud Flush	500.00	GAL	0.68	337.50 T
Depth Charge, 3001-4000'	1.00	HR	990.00	990.00
Plug Container Utilization Charge	1.00	EA	112.50	112.50
Casing Swivel Rental	1.00	EA	200.00	200.00
Light Vehicle Mileage	100.00	MI	2.25	225.00
Heavy Equipment Mileage	200.00	MI	3.60	720.00
Ton Mileage	1,505.00	MI	1.35	2,031.75
Blending & Mixing Service Charge	320.00	SK	0.63	201.60
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	176.40	176.40
Two Stage Cement Collar, 5 1/2" (Blue)	1.00	EA	2,160.00	2,160.00
5 1/2" Basket (Blue)	2.00	EA	142.10	284.20
Turbolizer, 5 1/2" (Blue)	8.00	EA	52.80	422.40
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,046.62
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	539.14
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	14,585.76
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

1 of 2

TTMH
55

FIELD SERVICE TICKET
1718 18382 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-17-19 DISTRICT Pratt				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER VASS oil CORPORATION				LEASE OSWALD ED		WELL NO. B 11			
ADDRESS				COUNTY Russell		STATE KS			
CITY STATE				SERVICE CREW MATTAI MARQUEZ CLARINE					
AUTHORIZED BY				JOB TYPE: Z-42 5 1/2" 2 STAGE LONG STR					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
20926	3.5					ARRIVED AT JOB	10-17	AM PM	7:00
19918	1					START OPERATION	10-17	AM PM	2:20
						FINISH OPERATION		AM PM	3:36
						RELEASED		AM PM	4:15
						MILES FROM STATION TO WELL			100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC 145	AA-2 Premium cement	sq	150		2,850 00
BC 118	A-con	sq	170		8,500 00
CC 187	C-17	lb	71		1,704 00
CC 105	C-41P	lb	71		284 00
CC 109	calcium chloride	lb	480		480 00
CC 113	GYP	lb	705		705 00
CC 201	SILSUNITE	lb	751		751 00
CC 111	SALT	lb	783		391 50
CC 102	cellulose	lb	81		324 00
CC 151	MUD FLUSH	gal	500		750 00
CC 4	DEPTH CHAIR 3001-4000	hr	1		2,200 00
CC 504	Play CONT.	ea	1		250 00
CC 501	CASING SWIVEL	ea	1		200 00
M-101	Light Van Mils	Mi	100		500 00
M-102	heavy eq Mils	Mi	24		1,600 00
TM	port Mils	Mi	1505		4,515 00
CC 240	blow + mix	sq	320		448 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Mike Mattai	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>JW</i> Roger Martin
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer VESS oil company Lease No. OSWALO ED Date 10-17-19
 Lease ~~colton~~ Well # 42 B 11
 Field Order # 18382 Station Pratt Casing 5 1/2 Depth County ~~W~~ Russell State Ks
 Type Job Z-42 5 1/2" 2 stage long string Formation Legal Description 24-115-17w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2</u>	Tubing Size	Shots/Ft		Acid	<u>150 SXS AA-2</u>	RATE	PRESS	ISIP
Depth <u>3252.94</u>	Depth	From	To	Pre Pad	<u>VESS Blend</u>	Max		5 Min.
Volume <u>47.411</u>	Volume	From	To	Pad		Min		10 Min.
Max Press <u>2,000</u>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <u>PC</u>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <u>3210.84</u>	Packer Depth	From	To	Flush	<u>76.4</u>	Gas Volume		Total Load

Customer Representative Dylan Klaus Station Manager WESTMAN Treater MATTAL

Service Units	<u>63357</u>	<u>84980</u>	<u>20920</u>						
Driver Names	<u>MARRI</u>	<u>MARQUEZ</u>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					ON LOCATION / SAFETY MEETING
9:15					Run 5 1/2" casing DV tool @ 890'
					BASES - ON TOP OF 6-20' UP + 78
					TURBOS ON 1, 2, 5, 10, 12, 25, 20, 60
10:45					Casing on BOTTOM
10:58					HOOK TO CASING / BREAK CIRC W RIG
12:05	200		12	5	PUMP 500 GAL. MUD AHS
12:08	200		5	5	PUMP 5 bbl water
12:09	175		39.8	5	MIX 150 SXS AA-2
12:20			4	4	WASH PUMP + LINE / DROP PLUG
12:27	150		-	6	START DISPLACEMENT, WATER 55 MUD 21.5
12:38	300		60	5	LIFT PRESSURE
12:41	600		66	3	SLOW RATE, STOP ROTATING
12:45	900		76.4	-	PLUG DOWN, RELEASED + HOLD
12:50					DROP OPENING TOOL
1:05	800				OPEN TOOL
1:10					CIRCULATE WITH RIG

Customer Vess Oil Corp	Lease No. OSWAID ED	Date 10-17-19
Lease Catfish	Well # B 11	
Field Order # 18342	Station Pratt	Casing
Type Job Z-42 5 1/2" 25795c	Formation	Depth
		County Russell State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	170 SWS A-con	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	370 cc	Max		5 Min.
Volume	Volume	From	To	Pad	1/4 # CF	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
3:10	}		73.5		Mix 140 SWS A-con
3:26			4	4	WASH PUMP + LINE / DROP PLUG
3:29		250		6	START DISPLACEMENT (cement to surface)
3:36		900/1500	21.5		PLUG DOWN / RELEASE + HOLD
3:05			7		PLUG RAT HOLE
					CIRCULATION thru JOB
					JOB COMPLETE
					THANK YOU!
					M. W. MATTAL
					EDUARDO + CLARENCE