

FIELU ORDER

Nº C_____

60034

BOX 438 - HAYSVILLE, KANSAS 67060

icia a cominent			310-024-1220		DATE 28-Oct 20 19				
				UA	·	<u> 20-00</u>	20		
AUTHORIZED E	BY: BEAF	RPETROLEUM	(NAME OF CUSTOR	MER)		 			
dress			City		State				
TREAT WELL									
FOLLOWS L	ase FLIN	N EAST	Well No. #2	Custome	r Order No.				
ic. Twp.									
inge SW/4-12-2	20W		County ELLIS		State	KS	P		
held liable for any dema iled, and no represental Ament is payable. There Involving department in	ge thei may accruions have been re will be no discou accordance with	hereof it is agreed that Copeland Adid is to service or tre e in connection with said service or treatment. Copeland slied on, as to what may be the results or affect of the ser nt allowed subsequent to such date. 8% interest will be of letest published price schedules.	Acid Service has made no repr violing or treating said well. The harged after 60 days. Total che	esentation, expressed or consideration of said sen	vice or				
The undersigned NE ORDER MUST B	l represents hin	neelf to be duly authorized to sign this order for we	d owner or operator.						
FORE WORK IS CO				By	,				
	444ACTT\	Well Owner or Querator DESCRIPTION				UNIT AMOUNT			
CODE C	UANTITY	DESCR	PTON		COST				
20.0002	30	Mileage P.T.			\$4.00	+	\$120.00		
20.0003	1	Pump Charge Plug	· · · · · · · · · · · · · · · · · · ·		\$650.00	<u> </u>	\$650.00		
20.1002	350	60/40 Poz 2% Gel			\$11.25	<u> </u>	\$3,937.50		
20.1004	6	Add. Gel after 2% Per Sack			\$22.00		\$132.00		
20.1005	5	Gel on side per sack			\$22.00		\$110.00		
20.1017	500	Hulls per lb.			\$0.40	 	\$200.00		
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	· · · · · · · · · · · · · · · · · · ·								
20.0011	371	Bulk Charge			\$ 1.25		\$4 63.7		
20.0012	489.72	Bulk Truck Miles			\$1.10		\$538.6		
		Process License Fee on		Gallons					
				OTAL BILLING			\$ 6,151.9		
-		iterial has been accepted and used; then, supervision and control of the owner					nlike		
Copeland Re		·		-	; ;				
Station GB			DICK SC	HREMMER	•				
Demorks				Well Own	er, Operator or	Agent			

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

				1	Type Treatment:	Amt.	Type Fluid	Sand Size	Pour	nds of Sand
Date 10)/28/2019	District GB	F.O. N	o. C-60034	Bitdown	Bbl./Gal.				
Company BEAR PETROLEUM					Bbl./Gal.					
Well Name	& No. FLINN	EAST #2				8bi./Gal				
Location SW/4-12-20W Field				Bbl./Gal.						
County ELLIS State KS				Flush	8bl./Gal					
,					Treated from		t to	ft.	No. ft.	0
Casing:	Size 4 1/	2 Type & Wt.		Set atft.	from	1	h. to	ft.	No. ft	0
Formation				to	from	1	k to	ft.	No. ft.	0
Formation: Perf. to					Actual Volume of Oil / Water to Load Hole: Bbl./Gal.					
Formation				to						
Liner: Si	ze Type	& Wt		Bottom at ft.	Pump Trucks.	No. Used: Std.	320 Sp.		Twin	
					Auditory Equipmen	mt		367-310T		
			Swung at		Personnel		· · · · · · · · · · · · · · · · · · ·			
	Perforated	from	ft. to	ft.	Auxiliary Tools					
					Plugging or Sealing	Materials: Type				
Open Hole	Size	1.D.	ft. P.	8. toft.				Gals.		lb.

Company	Representative		DICK SCHRE	MMER	Treater		GREG	CURTIS		
THATE		ESSURES	Total Fluid Pumped			REMAI	BCS			
0.99./p.ss.	Tubing	Casing								
12:00				ON LOCATION		· · · · · · · · · · · · · · · · · · ·	ļ			
				PUMP 5 GEL & 5	0 SKS 60/4	0 4% GEL W/	200# HUL	LS @ 373	8'	
								•	٠	·
		T		PUMP 75 SKS W	/ 200# HUL	LS @ 2250'				
						-				
				CIRCULATE CEM	ENT FROM	1125' TO SU	RFACE. TO	OK 100 SI	KS W/ 1	.00#
			1	HULLS						
							······	<u>-</u>		
	 		†	TIE ON TO 4 1/2	PUMPED	125 SKS RAN	OUT OF C	EMENT.	WELL W	AS ON A
} -	,	- 		VAC.						
		+								·
5:15			<u> </u>	JOB COMPLETE			 			
3.13			 	JOD COMITELE		· · · · · · · · · · · · · · · · · · ·				
		+	 	THANK YOU!!!					· · · · · · · · · · · · · · · · · · ·	
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