

COPELAND

Acid & Cement 

FIELD ORDER N° C 60047

BOX 438 - HAYSVILLE, KANSAS 67060
316-524-1225

DATE 27-Nov 20 19

IS AUTHORIZED BY: BEAR PETROLEUM (NAME OF CUSTOMER)

Address _____ City _____ State _____

TO TREAT WELL AS FOLLOWS Lease LEMON TRUST Well No. A-1 Customer Order No. _____

Sec. Twp. _____ Range _____ County MORTON State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of acid service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
20.0002	65	Mileage P.T.	\$4.00	\$260.00
20.0003	1	Pump Charge Plug	\$650.00	\$650.00
20.1002	225	80/40 Poz 2% Gel	\$11.25	\$2,531.25
20.1004	4	Add. Gel after 2% Per Sack	\$22.00	\$88.00
20.1017	100	Hulls per lb.	\$0.40	\$40.00
20.0011	231	Bulk Charge	\$1.25	\$288.75
20.0012	660.66	Bulk Truck Miles	\$1.10	\$726.73
		Process License Fee on	Gallons	
			TOTAL BILLING	\$4,584.73

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative GREG CURTIS

Station GB DICK SCHREMMER
Well Owner, Operator or Agent

Remarks _____
NET 30 DAYS



TREATMENT REPORT

Acid Stage No. _____

Date 11/27/2019 District GB F.O. No. C60047
 Company BEAR PETROLEUM
 Well Name & No. LEMON TRUST A-1
 Location _____ Field _____
 County MORTON State KS
 Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 3/8 Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.
 Pump Tracks. No. Used: Std. 320 Sp. _____ Twin _____
 Auxiliary Equipment 360-308T
 Personnel GREG CLARENCE
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ Gals. _____ lb.

Company Representative DICK SCHREMMER Treater GREG CURTIS

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:00				ON LOCATION
				PUMP 50 SKS 60/40 4% GEL W/ 100# HULLS IN THE LAST 25 SKS AT 1640'
				AT 550' BREAK CIRCULATION WITH WATER, TOOK 9 BBLs FOR THE 5 1/2 SHUT IN 5 1/2. TOOK ANOTHER 8 BBLs TO CIRCULATE OUT OF THE 8 5/8
				CIRCULATE CEMENT FROM 550'. TOOK 90 SKS FOR THE 5 1/2 AND ANOTHER 75 SKS FOR THE 8 5/8
				PULL TUBING. TOPPED OFF WITH 10 SKS.
				HOLE STAYED FULL
2:00				JOB COMPLETE
				THANK YOU!!!