



HURRICANE SERVICES INC
Well Services Division

Rig #	<u>706-33</u>	Company	<u>Cyclone</u>	Time Out	<u>7:00</u>	Ticket #	<u>E1551</u>
Operator	<u>Scott</u>	Lease	<u>Carlson</u>	Time On	<u>8:30</u>	Job #	
Floorhand	<u>Dillon</u>	Well #	<u>11</u>	Time Off	<u>3:00</u>	Date	<u>11-25-19</u>
Floorhand	<u>John</u>	State/Co.	<u>Ks. Marion</u>	Time In		Rig Rate	<u>\$170⁰⁰</u>
				Total Hours	<u>8</u>		

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Hard Hat | <input type="checkbox"/> Gloves | <input type="checkbox"/> Lockout/Tagout | <input checked="" type="checkbox"/> Warning Signs & Flagging |
| <input type="checkbox"/> H2S Monitor | <input checked="" type="checkbox"/> Eye Protection | <input checked="" type="checkbox"/> Required Permits | <input checked="" type="checkbox"/> Specific Job Sequence/Expectations |
| <input type="checkbox"/> Safety Footwear | <input type="checkbox"/> Respiratory Protection | <input type="checkbox"/> Fall Protection | <input type="checkbox"/> Muster Point/Medical Locations |
| <input type="checkbox"/> FRAC/Protective Clothing | <input type="checkbox"/> Additional Chemical/Acid PPE | <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards | <input type="checkbox"/> Additional concerns/issues noted below |
| <input type="checkbox"/> Hearing Protection | <input type="checkbox"/> Fire Extinguisher | <input type="checkbox"/> Overhead Hazards | |

Pulled Out		Ran In	
Polish Rod		Polish Rod	
Polish Rod Liner	Type	Polish Rod Liner	Type
Rod Subs	2' 4' 6' 8' 10'	Rod Subs	2' 4' 6' 8' 10'
Rods (Qty & Size)		Rods (Qty & Size)	
Pump Data		Pump Data	
Tubing Subs	2' 4' 6' 8' 10'	Tubing Subs	2' 4' 6' 8' 10'
Tubing (Qty & Size)	<u>38-2 3/8</u>	Tubing (Qty & Size)	<u>38-2 3/8</u>
Seat Nipple/Barrel		Seat Nipple/Barrel	
Anchor/Packer		Anchor/Packer	
Mud Anchor/Bull Plug		Mud Anchor/Bull Plug	
Job Type:	Tubing Leak <input type="checkbox"/> Rod Part <input type="checkbox"/> Pump Change <input type="checkbox"/> Workover <input type="checkbox"/> Completion <input type="checkbox"/>		

Additional Charges

Gas <u>5gal</u> Diesel	Oil Saver Rubbers (qty)	Per Diem
Swab Cups (Size and Style)		Quantity
Swab Cups (Size and Style)		Quantity
Fishing Tool <input type="checkbox"/>	Sand Pump <input type="checkbox"/>	Paint <input type="checkbox"/>
		Pipe Lube <input checked="" type="checkbox"/>
		Wash Head <input type="checkbox"/>

Extra Equipment: Tongs \$80, Pipe Lube \$42, Pipe Trlr \$50, Workstring \$590, Working Head & Rubber \$300.

Remarks: D.T.L. Rig up for tag, hook up wire line to perform to well. Perforate @ 275'. Rig wire line down. Talled tag going in hole, ran tag open ended to 1180' with 38 its 2 3/8. Spnt 35 sacks on bottom, pulled tag back out of hole. Wait for 1 1/2 HRS. Ran wire line down to bitra. No cement. Ran tag back to 1180', spnt 50 sacks on bottom, pulled tag back out. Wait for 1 1/2 HRS. Ran wire line in hole, tag @ 660. Put swedge on casing & taped well off. Big Down Move Off

Disclaimer Notice: Customer represents and warrants all well and associated equipment is in acceptable condition to receive services provided by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property, while HSI is on location performing services. Any loss of equipment down-hole from provided services is at the sole expense of the customer. The authorization below acknowledges the receipt and acceptance of preceding conditions, and HSI has been provided with accurate well information to property tax services.

Customer Representative _____ Thanks for your continued business!