



HURRICANE SERVICES INC
Well Services Division

Rig # 706-33 Company Cyclone Time Out 3:00 Ticket # E1552
 Operator Scott Lease Beneke Time On 3:30 Job # _____
 Floorhand Dillon Well # 10 New Time Off 5:30 Date 11-25-19
 Floorhand John State/Co. KS. Marion Time In 6:30 Rig Rate 170⁰⁰
 Total Hours 3.5

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- | | | | |
|--|---|--|--|
| <input checked="" type="checkbox"/> Hard Hat | <input checked="" type="checkbox"/> Gloves | <input checked="" type="checkbox"/> Lockout/Tagout | <input checked="" type="checkbox"/> Warning Signs & Flagging |
| <input checked="" type="checkbox"/> H2S Monitor | <input checked="" type="checkbox"/> Eye Protection | <input checked="" type="checkbox"/> Required Permits | <input checked="" type="checkbox"/> Specific Job Sequence/Expectations |
| <input checked="" type="checkbox"/> Safety Footwear | <input type="checkbox"/> Respiratory Protection | <input type="checkbox"/> Fall Protection | <input type="checkbox"/> Mustar Point/Medical Locations |
| <input checked="" type="checkbox"/> FR/Protective Clothing | <input type="checkbox"/> Additional Chemical/Acid PPE | <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards | <input type="checkbox"/> Additional concerns/issues noted below |
| <input checked="" type="checkbox"/> Hearing Protection | <input checked="" type="checkbox"/> Fire Extinguisher | <input type="checkbox"/> Overhead Hazards | |

Pulled Out

Polish Rod	
Polish Rod Liner	Type
Rod Subs	2' 4' 6' 8' 10'
Rods (Qty & Size)	
Pump Data	
Tubing Subs	2' 4' 6' 8' 10'
Tubing (Qty & Size)	<u>48-2 3/8</u>
Seat Nipple/Barrel	<u>.80-3/N</u>
Anchor/Packer	<u>2 3/8 x 4 1/2 PKR</u>
Mud Anchor/Bull Plug	<u>8 x 2 3/8 M/A</u>

Ran In

Polish Rod	
Polish Rod Liner	Type
Rod Subs	2' 4' 6' 8' 10'
Rods (Qty & Size)	
Pump Data	
Tubing Subs	2' 4' 6' 8' 10'
Tubing (Qty & Size)	
Seat Nipple/Barrel	
Anchor/Packer	
Mud Anchor/Bull Plug	

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Plug Well

Additional Charges

Gas 2.5 gal Diesel _____ Oil Saver Rubbers (qty) _____ Per Diem _____
 Swab Cups (Size and Style) _____ Quantity _____
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment: Tongs \$40, Pipe Lube \$21,

Remarks: D.T.L. Rig up for tbg, had trouble getting ring off off head, TBG was stuck in hole. Had to work tbg to get free, TBG had packer on bottom. Got tbg layed out on boards on ground. Hook up wire line to perforate well. Perforate well @ 250' Rigged down wire line.

SDON

Disclaimer Notice: Customer represents and warrants all well and associated equipment is in acceptable condition to receive services provided by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property, while HSI is on location performing services. Any loss of equipment down-hole from provided services is at the sole expense of the customer. The authorization below acknowledges the receipt and acceptance of preceding conditions, and HSI has been provided with accurate well information to properly tax services.

Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC
Well Services Division

Rig # 706-33 Company Cyclone Time Out 6:00 Ticket # E1553
 Operator Scott Lease Beneke Time On 7:00 Job # E1552
 Floorhand Dillon Well # 10 New/Old Time Off 11:00 Date 11-26-19
 Floorhand John State/Co. Ks. Marion Time In 12:00 Rig Rate 170⁰⁰
 Total Hours 6

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- | | | | |
|--|---|--|--|
| <input checked="" type="checkbox"/> Hard Hat | <input checked="" type="checkbox"/> Gloves | <input checked="" type="checkbox"/> Lockout/Tagout | <input checked="" type="checkbox"/> Warning Signs & Flagging |
| <input checked="" type="checkbox"/> H2S Monitor | <input checked="" type="checkbox"/> Eye Protection | <input checked="" type="checkbox"/> Required Permits | <input checked="" type="checkbox"/> Specific Job Sequence/Expectations |
| <input checked="" type="checkbox"/> Safety Footwear | <input type="checkbox"/> Respiratory Protection | <input type="checkbox"/> Fall Protection | <input type="checkbox"/> Muster Point/Medical Locations |
| <input checked="" type="checkbox"/> FRAC/Protective Clothing | <input type="checkbox"/> Additional Chemical/Acid PPE | <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards | <input type="checkbox"/> Additional concerns/issues noted below |
| <input checked="" type="checkbox"/> Hearing Protection | <input type="checkbox"/> Fire Extinguisher | <input checked="" type="checkbox"/> Overhead Hazards | |

Pulled Out

Polish Rod	
Polish Rod Liner	Type
Rod Subs	2' 4' 6' 8' 10'
Rods (Qty & Size)	
Pump Data	
Tubing Subs	2' 4' 6' 8' 10'
Tubing (Qty & Size)	<u>51-2 3/8</u>
Seat Nipple/Barrel	
Anchor/Packer	
Mud Anchor/Bull Plug	

Ran In

Polish Rod	
Polish Rod Liner	Type
Rod Subs	2' 4' 6' 8' 10'
Rods (Qty & Size)	
Pump Data	
Tubing Subs	2' 4' 6' 8' 10'
Tubing (Qty & Size)	<u>51-2 3/8</u>
Seat Nipple/Barrel	
Anchor/Packer	
Mud Anchor/Bull Plug	

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Plug Well

Additional Charges

Gas 2.5 gal Diesel _____ Oil Saver Rubbers (qty) _____ Per Diem _____
 Swab Cups (Size and Style) _____ Quantity _____
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head
 Extra Equipment: Tongs \$30, Pipe Lube \$42, Pipe Trl \$50, Work string \$795, Working head \$300

Remarks: D.T.L. Run in hole with 51 jts to 1590, spot 50 sacks, pulled 76g back out of hole. Wait for 1 1/2 HRS. Run wireline in hole to 1065, put sure edge on casing + topped well off.
Rig Down Move Off

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Customer Representative _____

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