

TREATMENT REPORT

Acid Stage No. _____

Date 7/24/2019 District GB F.O. No. C47013
 Company Mike Kelso Oil
 Well Name & No. Meyers Ankerholtz #16
 Location _____ Field _____
 County Rice State KS

Casing: Size 5.5" Type & Wt. Used Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
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 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes No Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: _____ Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____

Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____

Flush _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 365 Sp. _____ Twin _____
 Auxiliary Equipment 327
 Personnel Nathan-Greg-Clerance
 Auxiliary Tools _____

Plugging or Sealing Materials: _____ Type _____ Gals. _____ lb.

Company Representative Mike K. Treater Nathan W.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
4:40		5.5"		On Location. Rig out of hole.
6:00				Start pipe in hole.
				Pipe-3310' Centralizers-1,3,5,7,9
				Baffle-3276' Baskets-2,5
				Tag bottom and pick back up and set pipe.
7:45				Break circulation with mud pump. Circulate for 30 minutes.
				Pump 600gal Mud Flush and 5bbls of water.
				Plug Rat Hole with 30sk.
				Mix 200sk 60/40poz 2%gel 10% Salt .75% C-37 .75% C-41p .25% C-12 5#/sk Gilsonite.
				Wash out pump and lines.
				Displace with 79.9bbls at 6.25bpm-1000# Plug landed at 1500#
9:40				Pressure up to 1600# Release pressure. Float Held.
				Thank You!
				Nathan W.