KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31988
Name: Johnson, Virgil dba 3 G Oil Co.
Address 1: 2052 FLINTHILLS DR
Address 2:
City: MADISON State: KS Zip: 66860 + 8529
Contact Person: Virgil Johnson
Phone: (620) 437-7229
Lease Name: SCHINDLER
Well Number: 8

API No.: 15-073-21095-00-01
Permit No: D22330.0
Reporting Year: 2019
(January 1 to December 31)

____ - SW - NE - NW Sec. 27 Twp. 23 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
4092 feet from ☐ N / ☑ S Line of Section
3735 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 4500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	21990	0			31
February	20850	0			28
March	20925	0			31
April	20550	0			30
May	22000	0			31
June	15278	0			30
July	20675	0			31
August	20600	0			31
September	20150	0			30
October	20900	0			31
November	21540	0			30
December	21625	0			31
TOTAL	247083		0		

Submitted Electronically