KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2:
City: DENVER State: CO Zip: 80202 + 2062
Contact Person: STEPHANIE DECKER
Phone: (303) 831-4673
Lease Name: BABB
Well Number: 1-5

API No.: 15-195-22932-00-00
Permit No: D31927.0
Reporting Year: 2019
(January 1 to December 31)

NE - SW - SE - SE Sec. 5 Twp. 12 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
450 feet from ☐ N / ☑ S Line of Section
825 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4030	0	0		31
February	3640	0	0		28
March	4030	0	0		31
April	3909	0	0		30
May	3951	0	0		31
June	3750	0	0		30
July	3875	0	0		31
August	3755	0	0		31
September	3100	0	0		30
October	2945	0	0		31
November	2850	0	0		30
December	2945	0	0		31
TOTAL	42780		0		

Submitted Electronically