KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2:
City: DENVER State: CO Zip: 80202 + 2062
Contact Person: STEPHANIE DECKER
Phone: (303) 831-4673
Lease Name: CLAIR ET AL
Well Number: 1-26

API No.: 15-165-22002-00-02
Permit No: E31511.1
Reporting Year: 2019
(January 1 to December 31)

NW - SW - NW - NE Sec. 26 Twp. 16 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
4594 feet from ☐ N / ☑ S Line of Section
2558 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	50179	0	0		31
February	45491	0	0		28
March	50481	0	0		31
April	48552	0	0		30
May	50255	0	0		31
June	49305	0	0		30
July	51242	0	0		31
August	50975	0	0		31
September	40884	0	0		30
October	45292	0	0		31
November	48834	0	0		30
December	53231	0	0		31
TOTAL	584721		0		

Submitted Electronically