

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# QUALITY WELL SERVICE, INC.

7295

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410  
Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish		
12-16-19	17	29S	6W	KIRKMAN	KS				
Lease	FRITZGERALD		Well No.	3				Location	KIRKMAN, KS S to BELMONT BIK TOP
Contractor	MOHEGAN WELL SERVICE INC.			Owner	4 E 1 1/2 S E.S into				
Type Job	PTA			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	7 7/8		T.D.						
Csg.			Depth	Charge To OIL PRODUCERS INC. OF KS					
Tbg. Size	12 3/8		Depth	1000'					
Tool			Depth	Street					
Cement Left in Csg.			Shoe Joint	City					
Meas Line			Displace	State					
EQUIPMENT				The above was done to satisfaction and supervision of owner agent or contractor.					
Pumptrk	8		No.	Cement Amount Ordered					
Bulktrk	11		No.	31 CL 10 SEC BEL ON SIDE					
Bulktrk			No.	Common 230 SC					
Pickup			No.	Poz. Mix					
JOB SERVICES & REMARKS				Gel. 1000 #					
Rat Hole				Calcium 649 #					
Mouse Hole				Hulls					
Centralizers				Salt					
Baskets				Flowseal					
D/V or Port Collar				Kol-Seal					
1st plug 1000' DSX GEL 50% Common 3 1/2 CL				Mud CLR 48					
Pump 5 Bbls H <sub>2</sub> O				CFL-117 or CD110 CAF 38					
Mix! Pump 10 sec BEL				Sand					
Mix! Pump 50% Common 3 1/2 CL				Handling 240 4 1/2 DEF 1 EA					
DISP H <sub>2</sub> O WOC TAG 815'				Mileage 45 / 8000					
2nd plug 650' 35% Common 3 1/2 CL				FLOAT EQUIPMENT					
Mix! Pump 35% Common 3 1/2 CL				Guide Shoe					
DISP H <sub>2</sub> O				Centralizer					
3rd plug 250'				Baskets					
Mix! Pump 125% Common 3 1/2 CL				AFU Inserts					
Circ CNT TO PIT				Float Shoe					
PTOOL				Latch Down					
TDI OFF 204				SECURE SpJ 1 EA					
THANK YOU				LMV 45					
PLEASE CALL AGAIN				Pumptrk Charge PTA					
TOM TJ JAKE				Mileage 90					
Signature				Tax					
				Discount					
				Total Charge					