KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | API No. 15 | | | | | |
|------------------------------|------------------------------|-------------|---------------|----------------------|--|----------------------------|--------|----------|--|--|
| Name: | | | | Spot Desc | Spot Description: | | | | | |
| Address 1: | | | | | Sec Twp S. R E W | | | | | |
| | | | | | feet from N / S Line of Section | | | | | |
| City: | State: | Zip: | + | | GPS Location: Lat:, Long: | | | | | |
| Contact Person: | | | | | GPS Location: Lat:, Long:, Long: Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | Lease Nan | ne: | Well | #: | | | |
| Field Contact Person: | | | | Well Type: | Well Type: (check one) Oil Gas OG WSW Other: | | | | | |
| Field Contact Person Phone: | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | | | | | | |
| | | | | Spud Date | | Date Shut-In: | | | | |
| | Conductor | Surfa | се | Production | Intermedi | ate Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surf | ace: | | How Deterr | mined? | | Da | ate: | | | |
| Casing Squeeze(s): | to w | / | sacks of ceme | ent, to | (bottom) w / | sacks of cement. Da | ate: | | | |
| Do you have a valid Oil & Ga | is Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk ir | Hole at | Tools in Ho | e at | _ Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| | | | | | | Port Collar: w / | | f cement | | |
| Packer Type: | | | , | | | | | | | |
| Total Depth: | Plug Back Depth: | | | Plug Back Meti | Plug Back Method: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| | At: | to | Feet | Perforation Interval | to | Feet or Open Hole Interval | to | Feet | | |
| 1 | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| Image: Note of the state Image: | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| And here here here the here here here here | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

January 06, 2020

Ryan Molz Chieftain Oil Co., Inc. 101 S. 5TH ST. PO BOX 124 KIOWA, KS 67070-0124

Re: Temporary Abandonment API 15-007-23406-00-00 CHRISTENSEN 3 SW/4 Sec.24-34S-12W Barber County, Kansas

Dear Ryan Molz:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/06/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/06/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"