KOLAR Document ID: 1487147

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 5225
Name: Quinque Operating Company
Address 1: 908 NW 71ST ST
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 7402
Contact Person: Catherine Smith
Phone: (405) 840-9876

API No. 15 - 15-007-24364-00-00
If pre 1967, supply original completion date:
Spot Description:
NE NE NW SW Sec. 21 Twp. 31 S. R. 14 ☐ East ☑ West
2522 Feet from ☐ North / ☑ South Line of Section
1180 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
County: Barber
Lease Name: DICKINSON RANCH Well #: 21-1

Check One: ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #: ☐ Gas Storage Permit #:

Conductor Casing Size: 20 Set at: 60 Cemented with: 8 Sacks
Surface Casing Size: 13.375 Set at: 317 Cemented with: 355 Sacks
Production Casing Size: 5.5 Set at: 4830 Cemented with: 185 Sacks

List *(ALL)* Perforations and Bridge Plug Sets:
Attached

Elevation: 1700 (☑ G.L. / ☐ K.B.) T.D.: 4830 PBTD: 4376 Anhydrite Depth:
(Stone Corral Formation)

Condition of Well: ☑ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -
(Interval)

Proposed Method of Plugging *(attach a separate page if additional space is needed)*:
Set CIBP @ 4376'. Dump bail 2 sacks of cement. Cut 5.5" casing @ 800'. LD casing. TIH w/tubing to 900'. Mix and pump 100 sacks of 1.18 cement plug from 900' - 700'. TOOH to 417'. Mix and pump 160 sack plug from 417' - 217'. TOOH to 30'. Mix and pump 30 sack plug from 30' - surface. Cuf off wellhead and weld on dry hole marker. RDMO.

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☑ No

If ACO-1 not filed, explain why:
Casing was run but none of the zones yielded economic volumes, so the well is being plugged.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Bill Dysart
Address: 908 NW 71st Street City: Oklahoma City State: OK Zip: 73116 + ____
Phone: (405) 840-9876
Plugging Contractor License #: 33311 Name: Phil Dollar Oilfield Services, Inc.
Address 1: PO BOX 744 Address 2:
City: PERRYTON State: TX Zip: 79070 + 0744
Phone: (806) 435-3373

Proposed Date of Plugging *(if known)*:

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1487147

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☒ **CP-1** (Plugging Application)

OPERATOR: License # 5225
Name: Quinque Operating Company
Address 1: 908 NW 71ST ST
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 7402
Contact Person: Catherine Smith
Phone: (405) 840-9876 Fax: ( )
Email Address:

Well Location:
NE - NE - NW - SW Sec. 21 Twp. 31 S. R. 14 ☐ East ☑ West
County: Barber
Lease Name: DICKINSON RANCH Well #: 21-1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Mickey Dickinson
Address 1: 605 Lingle Avenue
Address 2:
City: Lfayette State: I Zip: 47901 + 1741

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Quinque Operating Company
Well Name	DICKINSON RANCH 21-1
Doc ID	1487147

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4747	4754	Arbuckle	4720
4670	4686	Simpson	4662
4630	4650	Basal Viola	4605
4510	4520	Viola	4490
4426	4460	Mississippi	

STEP energy services

COMPOSITE LOG
QUICK LOOK REPEAT

File No	
Company	QUINQUE OPERATING COMPANY
Well	DICKINSON RANCH #21-1
Field	WC
County	BARBER
State	KANSAS
Country	USA
API No	15-007-24364-00-00
Location	2522' FSL & 1180' FWL LAT: 37.332640841 + LONG: 98.853434229
LSD	Sect: 21 Twp: 31S Rge: 14W

Services:

			Elevations:	
Permanent Datum:	GL		KB	13.00 Ft
Drilling Measured From:	KB		DF	13.00 Ft
Log Measured From:	KB		GL	1700.00 Ft
Above Permanent Datum:	0.00 Ft			

Company QUINQUE OPERATING COMPANY
Well DICKINSON RANCH #21-1
Field WC
County BARBER
State KANSAS
Country USA
API No. 15-007-24364-00-00

Date			
Run Number	0		
Depth--Driller	0.0 Ft		
Depth--Logger	0.0 Ft		
First Reading	0.0 Ft		
Last Reading	0.0 Ft		
Casing--Driller	0.0 Ft		
Casing--Logger	0.0 Ft		
Bit Size	--- In		
Casing Size	--- In		
Hole Fluid Type			
Density	0.0		
Fluid Loss	0.0		
PH/Viscosity	0.0 | 0.0		
Sample Source			
RM@Measured Temp.	0.000 @ 0 F		
RMF@Measured Temp.	0.000 @ 0 F		
RMC@Measured Temp.	0.000 @ 0 F		
Source RMF/RMC			
RM@BHT	0.000 @ 0 F		
Time Circulation Stopped			
Max Recorded Temp.	0 F		
Equipment/Base			
Recorded By			
Witnessed By			

Bitsize Intervals

Size (In)	Bottom (Ft)

Casing Strings

Size (In)	Weight (Lbs)	Bottom (Ft)	Top (Ft)

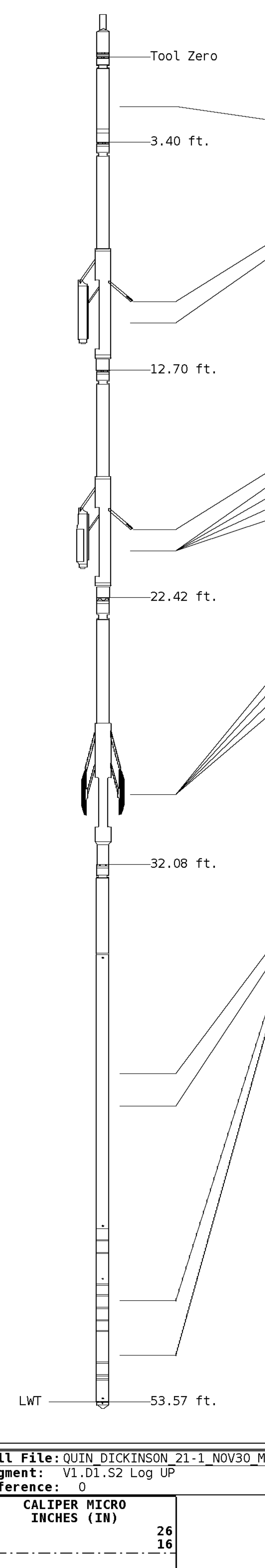
Run Number	0		
Date			
Date/Time On Bottom			
Depth to Fluid	0.0 Ft		
Salinity	0.000		
RMF@BHT	0.000 @ 0 F		
RMC@BHT	0.000 @ 0 F		

Run Number 0

Comments

Tool String Schematic

Total Tool Length - 53.57 **ft.**
Maximum Outside diameter - 6.00 **in.**
Net Weight in Air - 943.00 **lbs.**



Tool: GRT-B **Length:** 3.40 **ft.** **O.D.** 3.60 **in.**
Gamma Ray Controller
Sonde ID :GRT-BB-109

Measure Point	Tool Offset	Stack Offset	Bottom Offset
GRP	2.00	2.00	51.57

Tool: CNT-AA **Length:** 9.30 **ft.** **O.D.** 4.36 **in.**
Compensated Neutron A Pad on NDT-A
Sonde ID :NDT-BB-033
Source ID :N-1044
Pad ID :CNP-AA-121

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLCN	6.00	9.40	44.17
PHIN	6.80	10.20	43.37

Tool: LDT-DF **Length:** 9.72 **ft.** **O.D.** 4.80 **in.**
Litho Density D Pad on NDT-F
Sonde ID :PDT-GA-426
Source ID :63558B
Pad ID :LDP-DA-75

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLLD	6.42	19.12	34.45
PEL	7.42	20.12	33.45
PES	7.82	20.52	33.05
LDEN	7.62	20.32	33.25
LCOR	7.62	20.32	33.25

Tool: MST-DA **Length:** 9.66 **ft.** **O.D.** 6.00 **in.**
Micro Spherically Focused (IC)
Sonde ID :MST-DA-024

Measure Point	Tool Offset	Stack Offset	Bottom Offset
MSFL	7.60	30.02	23.55
MSCLP	7.60	30.02	23.55
INV	7.60	30.02	23.55
NOR	7.60	30.02	23.55

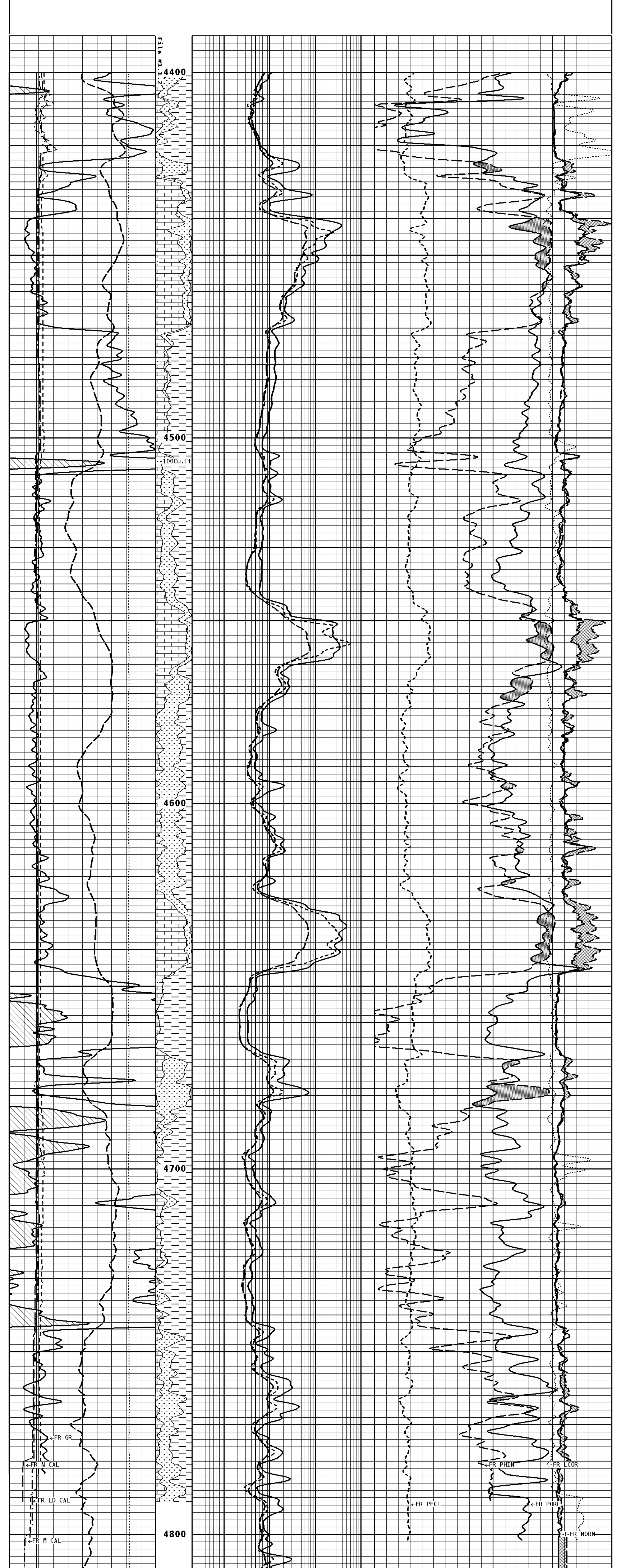
Tool: PIT-CA **Length:** 21.49 **ft.** **O.D.** 3.62 **in.**
Phased Dual Induction w/ RM & D
Sonde ID :PIT-CA-069

Measure Point	Tool Offset	Stack Offset	Bottom Offset
ILD	8.92	41.00	12.56
ILM	10.10	42.18	11.39
SFLU	17.49	49.57	4.00
SP	20.60	52.68	0.88

Well File: QUIN_DICKINSON_21-1_NOV30_MSTK **Scale:** 1:240 **Format:** COMSAT
Segment: V1.D1.S2 Log UP **Acquired:** 2019-11/30 10:04 3.4.1-13968
Reference: 0 **Processed:** 2019-11/30 10:04 3.4.1-13968

Track	Scale
CALIPER MICRO INCHES (IN)	16 – 26; 6 – 16
BIT SIZE INCHES (IN)	6 – 16
NEUTRON (Y) CALIPER INCHES (IN)	16 – 26; 6 – 16
DENSITY (X) CALIPER INCHES (IN)	16 – 26; 6 – 16
TENSION LBS	10000 – 0
SPONTANEOUS POTENTIAL mV	→| |←20
GAMMA RAY API UNITS	150 – 300; 0 – 150
Volume Quartz / Volume Calcite / Volume Dolo/Shale	
BHV AHV CU.FT	
SHALLOW FOCUSED RESISTIVITY OHMM	0.2 – 2000.0
DEEP INDUCTION OHMM	0.2 – 2000.0
MEDIUM INDUCTION OHMM	0.2 – 2000.0
NORMAL OHMM	0 – 40
INVERSE OHMM	0 – 40
DENSITY CORRECTION G/CC	-0.75 – 0.25
PE CROSS-SECTION BARNS/ELECTRON	0 – 20
DENSITY POROSITY (2.71g/cc) PERCENT	70 – 30; 30 – -10; -10 – -50
NEUTRON POROSITY (LIMESTONE) PERCENT	30 – -10

1:240 REPEAT SECTION



1:240 REPEAT SECTION

Track	Scale
GAMMA RAY API UNITS	150 – 300; 0 – 150
SPONTANEOUS POTENTIAL mV	→| |←20
TENSION LBS	10000 – 0
DENSITY (X) CALIPER INCHES (IN)	16 – 26; 6 – 16
NEUTRON (Y) CALIPER INCHES (IN)	16 – 26; 6 – 16
BIT SIZE INCHES (IN)	6 – 16
CALIPER MICRO INCHES (IN)	16 – 26; 6 – 16
BHV AHV CU.FT	
Volume Dolo/Shale / Volume Calcite / Volume Quartz	
MEDIUM INDUCTION OHMM	0.2 – 2000.0
DEEP INDUCTION OHMM	0.2 – 2000.0
SHALLOW FOCUSED RESISTIVITY OHMM	0.2 – 2000.0
NEUTRON POROSITY (LIMESTONE) PERCENT	30 – -10
DENSITY POROSITY (2.71g/cc) PERCENT	70 – 30; 30 – -10; -10 – -50
PE CROSS-SECTION BARNS/ELECTRON	0 – 20
DENSITY CORRECTION G/CC	-0.75 – 0.25
INVERSE OHMM	0 – 40
NORMAL OHMM	0 – 40

*** Borehole Zone Factors ***

Zone 1 99999.0 to 0.0 Feet

Matrix Density	2.71	g/cc
Fluid Density	1.00	g/cc
Formation Matrix	Limestone	
Drill Bit Size	7.875	in
Casing Diameter	5.500	in
Casing Thickness	6.350	mm
Casing Correction (PHI N)	Disable	
Hole Substance	Fluid	
BHT Depth	4830.000	ft
Borehole Temperature	73.0	degF
Temperature Gradient	1.00	DFHF
Resistivity Of Mud	1.200	ohmm
MSTNG Normal Correction	0.00	ohmm
MSTNG Inverse Correction	0.00	ohmm

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 346-337-6211
http://kcc.ks.gov/

January 06, 2020

Catherine Smith
Quinque Operating Company
908 NW 71ST ST
OKLAHOMA CITY, OK 73116-7402

Re: Plugging Application
API 15-007-24364-00-00
DICKINSON RANCH 21-1
SW/4 Sec.21-31S-14W
Barber County, Kansas

Dear Catherine Smith:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 04, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The July 04, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1