KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35535
Name: TexKan Resources, LLC
Address 1: PO BOX H
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 0240
Contact Person: Bill Robinson
Phone: (785) 688-4040
Lease Name: WILTROUT D
Well Number: 3

API No.: 15-137-19025-00-01
Permit No: D11548.0
Reporting Year: 2019
(January 1 to December 31)

NE - NW - SE - NW Sec. 27 Twp. 5 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
3931 feet from ☐ N / ☑ S Line of Section
3477 feet from ☑ E / ☐ W Line of Section
County: Norton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	29999	0			31
February	28677	0			28
March	29890	0			31
April	29548	0			30
May	29788	0			31
June	29884	0			30
July	28699	0			31
August	29988	0			31
September	28977	0			30
October	29023	0			31
November	29233	0			30
December	29001	0			31
TOTAL	352707		0		

Submitted Electronically