KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35535
Name: TexKan Resources, LLC
Address 1: PO BOX H
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 0240
Contact Person: Bill Robinson
Phone: (785) 688-4040
Lease Name: CROMB
Well Number: 4

API No.: 15-195-19014-00-00
Permit No: D09364.0
Reporting Year: 2019
(January 1 to December 31)

____ - NE - NW - SE Sec. 1 Twp. 13 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
2267 feet from ☐ N / ☑ S Line of Section
1647 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: REAGAN
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9233	0			31
February	9123	0			28
March	9189	0			31
April	9277	0			30
May	9120	0			31
June	9099	0			30
July	9027	0			31
August	9290	0			31
September	9100	0			30
October	9129	0			31
November	9099	0			30
December	9190	0			31
TOTAL	109876		0		

Submitted Electronically