KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34392
Name: TexKan Exploration LLC
Address 1: P.O. Box H
Address 2:
City: Plainville State: KS Zip: 67663 + __ __ __ __
Contact Person: Bill Robinson
Phone: (785) 688-4040
Lease Name: KEITH
Well Number: 1

API No.: 15-065-21686-00-01
Permit No: D22073.0
Reporting Year: 2019
(January 1 to December 31)

____ - NE - NE - NW Sec. 21 Twp. 9 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
4970 feet from ☐ N / ☑ S Line of Section
3066 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3996	0			31
February	3410	0			28
March	4001	0			31
April	4025	0			30
May	3800	0			31
June	4017	0			30
July	4000	0			31
August	4088	0			31
September	3985	0			30
October	4001	0			31
November	4108	0			30
December	4199	0			31
TOTAL	47630		0		

Submitted Electronically