

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CASING MECHANICAL INTEGRITY TEST

DOCKET# D-27,834

Disposal Well  Enhanced Recovery:  
 Repressuring  
 Flood  
 Tertiary

Date injection started  
 API #15- 179-20,830-0001

NW-SE=NE-SE/4, Sec 3, T 10, S,R 26 E/W  
 1655 1650 Feet from South Section Line  
 372 330 Feet from East Section Line  
 Lease Ziegler  
 County Sheridan Well # 5

Operator: Denis F. Roberts  
 Name & Address: 3904 Fairway Drive  
 Hays Kansas 67601

Operator License# 32322  
 Contact Person Denis F. Roberts  
 Phone (785)-259-2590

KCC  
 APR 01 2019  
 HAYS, KS

Max. Auth. Injection Press 0 Psi; Max Inj. Rate 500 bbl/d;

Injection below production

Conductor	Surface	Production	Liner	Tubing
	8 5/8	5 1/2		2 3/8
Set at		4077		1793
Cement Top		0'w/210sx	W/150sx	D.L.
" Bottom		303	4077	

DV/Perf. 2216' W/ 375sx CWC TD (and plug back) 4082 2150' W/ CIBP ft. depth  
 Packer type Model 'A' tension Size 5 1/2 Set at 1793  
 Zone of injection C.H. 1820 ft. to ft. 1970 Perf. or open hole Perf

Type MIT: Pressure: 02 Radioactive Tracer Survey: Temperature Survey:  
 F Time: Start 0 Min 15 Min 30 Min  
 I Pressures: 320 320 320 Set up 1 System Pres. during test 0  
 E Pressures: 320 320 320 Set up 2 Annular Pres. during test 320  
 L D Set up 3 Fluid loss during test bbls.  
 D A T Tested: Casing  or Casing - Tubing Annulus   
 A

The bottom of the tested zone in shut in with packer  
 Test Date March 28, 2019 Using Packer's  
 The operator hereby certifies that the zone between 0 feet and 1793 feet  
 was the zone tested  
 Signature: *Deane F. Roberts* Title: *Operator*

The results were Satisfactory  Marginal  Not Satisfactory   
 State Agent: *Samuel S. Lipman* Title: *ECRS* Witness: YES  PASSED  
 REMARKS: *1-2 gallons to head annulus.*

Origin. Conservation Div.: Kcc KDHE/T: 4 Dist. Office  
 Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N) N  
 GPS Lat 39.20916 GPS Long -100.20253  
 (IF YES please describe in REMARKS) KCC Form U-7

January 07, 2020

denis roberts  
Roberts, Denis F. dba Denis Roberts Oil  
309 N 1ST  
BOX 54  
DAMAR, KS 67632-0054

Re: Temporary Abandonment  
API 15-179-20830-00-01  
ZIEGLER 5  
SE/4 Sec.03-10S-26W  
Sheridan County, Kansas

Dear denis roberts:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Lack of Lease**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/06/2020.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
RICHARD WILLIAMS  
KCC DISTRICT 4