

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

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KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced Recovery: KCC District No.: 4
 Operator License No.: 32333 Name: Denis Roberts
 Address 1: 309 N. 1st
 Address 2: Box 54
 City: Damar State: Ks Zip: 67632 +
 Contact Person: Denis Roberts Phone: (785) 259-2590

API No.: 15-179-21.333 0001 Permit No.: E-31,939 0001
 nw sw se nw Sec. 02 Twp. 10 S. R. 26 East West
 3109 Feet from North / South Line of Section
 3914 Feet from East / West Line of Section
 Lease: Werth Well No.: 7
 County: Sheridan

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction
 Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 500 bbl/d
 Size: _____ Surface 8 5/8 Intermediate _____ Production 5 1/2 Liner _____ Tubing _____
 Set at: _____ 346 4100 _____ Set at: _____ Size: none
 Sacks of Cement: _____ 210 170 _____ Type: _____
 Cement Top: _____
 Cement Bottom: _____ 346 4100 _____
 Packer Type: CIBP _____ Set at: 4020 _____
 DV Tool Port Collar Depth of: 2244 feet with 450 sacks of cement TD (and plug back): 40380 feet depth
 Zone of Injection Formation: _____ Top Feet: 40380 Bottom Feet: 40495 Perf. or Open Hole: _____
 Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No
 If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 39.21346 Long: -100.19608 Date Acquired: 12/06/2019
 Type MIT: 02 MIT Reason: Scheduled
 Time in Minute(s): 0 15 30
 Pressures: Set up 1 340 340 340
 Set up 2 _____
 Set up 3 _____
 Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbs. to load annulus: 0
 Test Date: 12/06/2019 Using: Pfeifer's
 The zone tested for this well is between 0 feet and 4020 feet.
 The test results were verified by operator's representative:

Name: X By JPB

Title: _____ Phone: () _____

Company Equipment
 DEC 06 2019
 HAYS, KS

KCC Office Use Only
 The results were: Satisfactory Not Satisfactory
 State Agent: Donald J. Sparrow Title: ECRS
 Remarks: Cement Minimum set CTBP at 4020', 25x cement on top. Ticket # 2367. Fluid level 1560'.
 Next MIT: 12/6/2022
 Leo: NW-SW-SE-NW/4 Sec. 2-10-26W, 3328' FSL & 3849' FEL. Treated water in casing.

PASSED

January 07, 2020

denis roberts
Roberts, Denis F. dba Denis Roberts Oil
309 N 1ST
BOX 54
DAMAR, KS 67632-0054

Re: Temporary Abandonment
API 15-179-21333-00-01
WERTH 7
NW/4 Sec.02-10S-26W
Sheridan County, Kansas

Dear denis roberts:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Lack of Lease

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/06/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4