KOLAR Document ID: 1486840

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33168
Name: Woolsey Operating Company, LLC
Address 1: 125 N MARKET STE 1000
Address 2:
City: WICHITA State: KS Zip: 67202 + 1729
Contact Person: DEBRA CLINGAN
Phone: ( 316 ) 267-4379
Lease Name: BOHRER
Well Number: 2 SWD

API No.: 15-095-20643-00-02
Permit No: D19761.0
Reporting Year: 2019
*(January 1 to December 31)*

__ - __ - SE - SW Sec. 33 Twp. 29 S. R. 9 ☐ E ☑ W
*(Q/Q/Q/Q)*
662 feet from ☐ N / ☑ S Line of Section
3222 feet from ☑ E / ☐ W Line of Section
County: Kingman

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: DOUGLAS,TOPEKA
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 527 | 0 | 0 | | 31 |
| February | 471 | 0 | 0 | | 28 |
| March | 527 | 0 | 0 | | 31 |
| April | 510 | 0 | 0 | | 30 |
| May | 527 | 0 | 0 | | 31 |
| June | 510 | 0 | 0 | | 30 |
| July | 527 | 0 | 0 | | 31 |
| August | 527 | 0 | 0 | | 31 |
| September | 510 | 0 | 0 | | 30 |
| October | 527 | 0 | 0 | | 31 |
| November | 510 | 0 | 0 | | 30 |
| December | 493 | 0 | 0 | | 31 |
| ***TOTAL*** | 6166 | | 0 | | |

Submitted Electronically