KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34369
Name: American Land And Energy LLC
Address 1: 7277 TENBY WAY
Address 2:
City: CASTLE PINES State: CO Zip: 80108 + 8898
Contact Person: Gary Leiker
Phone: (303) 358-9938
Lease Name: VONFELDT
Well Number: 1

API No.: 15-051-26804-00-00
Permit No: D32307.0
Reporting Year: 2019
(January 1 to December 31)

SW - SE - NE - NW Sec. 7 Twp. 15 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
1146 feet from ☑ N / ☐ S Line of Section
2238 feet from ☐ E / ☑ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7840	0	0		31
February	7120	0	0		28
March	7680	0	0		31
April	7440	0	0		30
May	7760	0	0		31
June	7360	0	0		30
July	7920	0	0		31
August	7840	0	0		31
September	7520	0	0		30
October	8020	0	0		31
November	7680	0	0		30
December	8080	0	0		31
TOTAL	92260		0		

Submitted Electronically