KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5684
Name: Sage, Larry George
Address 1: PO BOX 12
Address 2:
City: VIRGIL State: KS Zip: 66870 + 0012
Contact Person: Kelly Sage
Phone: (620) 437-6415
Lease Name: DALTON B
Well Number: 6

API No.: 15-073-01581-00-01
Permit No: E04431.2
Reporting Year: 2019
(January 1 to December 31)

SW - SW - NW - SE Sec. 11 Twp. 24 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
1485 feet from ☐ N / ☑ S Line of Section
2475 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3000	320	0	0	31
February	3000	320	0	0	28
March	3000	320	0	0	31
April	3000	320	0	0	30
May	3000	320	0	0	31
June	3000	320	0	0	30
July	3000	320	0	0	31
August	3000	320	0	0	31
September	3000	320	0	0	30
October	3000	320	0	0	31
November	3000	320	0	0	30
December	3000	320	0	0	31
TOTAL	36000		0		

Submitted Electronically