KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8541
Name: Petex, Inc.
Address 1: 4175 S FR 193
Address 2:
City: ROGERSVILLE State: MO Zip: 65742 + 7217
Contact Person: Larry Childress
Phone: (417) 887-1225
Lease Name: WASSEMILLER OWWO
Well Number: 1

API No.: 15-109-20325-00-02
Permit No: E31112.1
Reporting Year: 2019
(January 1 to December 31)

____ - NW - SW - SE Sec. 27 Twp. 11 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
1007 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: JOHNSON,LANSING KANSAS CITY, MARMATON
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2400				31
February	2400				28
March	2400				31
April	2400				30
May	2400				31
June	2400				30
July	2400				31
August	2400				31
September	2400				30
October	2400				31
November	2400				30
December	2400				31
TOTAL	28800		0		

Submitted Electronically