

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



**COMANCHE  
WELL  
SERVICE, LLC**

8199 E 32ND N BLDG 1040, WICHITA, KANSAS 67226

Rig No. #4 New Well  Old Well  Mileage \_\_\_\_\_ Date 12/5/19  
 Company Edison State Ks County Sevier  
 Lease Well No Colburn #2-16 Sec. \_\_\_\_\_ P.O. No. \_\_\_\_\_

REMARKS Drone to be finished setting up to plug well dug out bracing head get valves and riser on it bled out all my hoses cleaned up rig and equipment wasn't able to get wireline out today cleaned up crane to liberal Stakeholder

RODS PULLED		RODS RUN	
Polish Rod _____	Polish Rod _____	Subs _____	Subs _____
Subs _____	Subs _____	Rods _____	Rods _____
Rods _____	Rods _____	Subs _____	Subs _____
Subs _____	Subs _____	Pump _____	Pump _____
Pump _____	Pump _____	No. _____	No. _____
No. _____	No. _____	Size _____	Size _____
Size _____	Size _____	Anchor _____	Anchor _____
Anchor _____	Anchor _____	TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.	Subs _____	Subs _____
Subs _____	Subs _____	Anchor/Packer _____	Anchor/Packer _____
Anchor/Packer _____	Anchor/Packer _____	Comp. Tension _____	Comp. Tension _____
Comp. Tension _____	Comp. Tension _____	SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	Mud Anchor _____	Mud Anchor _____
Mud Anchor _____	Mud Anchor _____		

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H <sub>2</sub> S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep.			
Operator <u>[Signature]</u>		8	
D. Man <u>[Signature]</u>		8	
Helper <u>[Signature]</u>		8	



**COMANCHE  
WELL  
SERVICE, LLC**

8109 E 32ND N RD, PO BOX 1000, WICHITA, KANSAS 67226

Rig No. #4 New Well  Old Well  Mileage \_\_\_\_\_ Date 12/4/19  
 Company Edison State Ks County Seward  
 Lease Well No. Colburn #2-16 Sec \_\_\_\_\_ P.O. No. \_\_\_\_\_

REMARKS Drove to loc. worked on wireline rigged them up they ran 4 1/2 Cast Iron plug set it at 2450' then spotted 2 sacks cement then they ran tubing to 1200' <sup>50'</sup> pumped 20 sacks cement then pulled tubing taped out some in Smaller rigged up wireline tools again they ran Cast Iron plug set it at 600' they then went down and perforated rigged them down ran tubing 1950' to 590' packed off pumped cement circulated up surface casing taped off well pulled tubing taped well off again rigged down cleaned

RODS PULLED \_\_\_\_\_ RODS RUN UP drive to libert shutdown  
 Polish Rod \_\_\_\_\_ Polish Rod \_\_\_\_\_  
 Subs \_\_\_\_\_ Subs \_\_\_\_\_  
 \_\_\_\_\_  
 Rods \_\_\_\_\_ Rods \_\_\_\_\_  
 \_\_\_\_\_  
 Subs \_\_\_\_\_ Subs \_\_\_\_\_  
 Pump \_\_\_\_\_ Pump \_\_\_\_\_  
 No. \_\_\_\_\_ No. \_\_\_\_\_  
 Size \_\_\_\_\_ Size \_\_\_\_\_  
 \_\_\_\_\_  
 Anchor \_\_\_\_\_ Anchor \_\_\_\_\_  
 TUBING PULLED \_\_\_\_\_ JTS. TUBING RUN 50' 1/2" JTS.  
 Subs \_\_\_\_\_ Subs \_\_\_\_\_  
 Anchor/Packer \_\_\_\_\_ Anchor/Packer \_\_\_\_\_  
 \_\_\_\_\_  
 Comp. Tension \_\_\_\_\_  
 SN @ \_\_\_\_\_ Perf. Sub \_\_\_\_\_ SN @ \_\_\_\_\_ Perf. Sub \_\_\_\_\_  
 Mud Anchor \_\_\_\_\_ Mud Anchor \_\_\_\_\_

SIZE	MAKE	USED
Swab Cups		
Swab Cups		
OSR		
<u>Power Tongs</u> <u>4 1/2"</u>		Rod Tongs
Elev. L.Y.T.		Rod Wiper Rubber
3 1/2' Elev.		<u>Tog. Wiper Rubber</u>
<u>Thread Depe.</u>		Standing Valve
Sand Pump		Skid
Csq. Swab Tools		Scratcher
<u>Stripping Head &amp; Flange</u>		Paraffin Knife
<u>Stripper Rubber</u>		Fishing Tool
R-45 Ring Gasket		Light Plant
H <sub>2</sub> S Monitor		Air Packs
Multi-Gas-Monitor		Lay Down Machine

	HRS.	RT
Co. Rep.		
Operator <u>[Signature]</u>	10h	
D. Man <u>[Signature]</u>	10h	
Helper <u>[Signature]</u>	10h	

**MIRU Excel Wireline Service**

**RIH 4 1/2 CIBP and set at 2490'**

**Dumped 2 sks cement on top of CIBP**

**RIH 50 jts 2 3/8 pipe to 1572'**

**Basic Cement Spotted 20 sks cement at 1572'**

**POH 50 ts 2 3/8 pipe**

**Excel Wireline Services set CIBP at 630'**

**Excel Wirelin Services perforated 4 SPF at 600'**

**RIH 19 jts 2 3/8 pipe to 594'**

**Basic Cement Circulated 160 sks cement to surface**

**POH 19 jts 2 3/8 pipe**

**Basic Cement top filled hole with 100 sks cement to fill hole**

**KCC representative Kenny Sullivan witnessed plug job successful**

**Plug Job Complete Rigged down**



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007020	1718	12/05/2019
INVOICE NUMBER			
93099304			

Pratt (620) 672-1201  
 B EDISON OPERATING COMPANY LLC  
 L 8100 E 22ND ST N  
 L WICHITA  
 T KS US 67226  
 O ATTN: DAVID WITHROW

J LEASE NAME Colburn 2-16  
 O LOCATION  
 B COUNTY Seward  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41196906	19572		Net - 30 days	01/04/2020

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/04/2019 to 12/04/2019</i>				
0041196906				
171819856L Cement-Casing Seat-Prod W 12/04/2019 Cement PTA	9080			
60/40 Poz	160.00	SK	12.00	1,920.00
Cement Gel	276.00	LB	0.25	69.00
Heavy Equipment Mileage	50.00	MI	4.00	200.00
Blending & Mixing Service Charge	280.00	SK	0.70	196.00
Ton Mileage	302.00	MI	1.50	453.00
Depth Charge, 1001'-2000'	1.00	HR	750.00	750.00
Light Vehicle Mileage	25.00	MI	2.50	62.50
Cement Densimeter, with chart recorder	1.00	EA	175.00	175.00
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00
Class C Cement	120.00	SK	14.50	1,740.00

12-11

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,745.50
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,745.50
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



1700 S. Country Estates Road  
 Liberal, KS 67901  
 PH (820)-624-2277/FAX (620) 624-2280

SERVICE ORDER - 1718 19866 L

Date: 12/4/2019

Well Name: Colburn # 2-16 Location: 16-33S-32W  
 County - State: Seward, Kansas RRC #: 19572-9  
 Type Of Service: Z-41 Plug To Abandon Customer's Order #: 1007020  
 Customer: Edison Operating Company LLC

Address: 8100 E 22nd St N  
 Wichita Ks 67226

As a consideration, the above named Customer agrees to pay Basic Energy Services in accord with the rates and terms stated in Basic Energy Services current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Basic Energy Services, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Basic Energy Services, liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Basic Energy Services, is expressly limited to the replacement of such products, supplies or materials or, at Basic Energy Services, option, to the allowance to the Customer of credit for the cost of such items. In no event shall Basic Energy Services be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
BC132	160	SK	60/40 Poz	24.00	3840.00
CC200	276	LB	Cement Gel	0.50	138.00
ME102	50	MI	Heavy Equipment Mileage	8.00	400.00
CE240	280	SK	Blending & Mixing Service Charge	1.40	392.00
TM	302	MI	Ton Mileage	3.00	906.00
CC2	1	HR	Depth Charge, 1001'-2000'	1500.00	1500.00
ME101	25	MI	Light Vehicle Mileage	5.00	125.00
CE505	1	EA	Cement densiometer, with chart recorder	350.00	350.00
BE143	1	Ea	Supervisor	75.00	75.00
BE144	3	EA	Driver	35.00	105.00
BC101	120	SK	Class C Cement	29.00	3480.00
				Book Total:	\$11,311.00
				Taxes:	
				Disc. Price:	\$5,745.50

PUMP TRUCK NUMBER: 37223 19572  
 DRIVER: Kirby Harper  
Debra A. Corran  
 BASIC ENERGY SERVICES

THIS JOB WAS SATISFACTORILY COMPLETED  YES  NO  
 OPERATION OF EQUIPMENT WAS SATISFACTORY  YES  NO  
 PERFORMANCE OF PERSONNEL WAS SATISFACTORY  YES  NO  
James V. Sel  
 CUSTOMER OR HIS AGENT

Customer Comments or Concerns:  
Oscar Chavez  
Jose Martinez



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

**PRESSURE PUMPING Job Log**

Customer:	Edison Operating Company LLC	Cement Pump No.:	37223 19572 9HRS	Operator TRK No.:	86531
Address:	8100 E 22nd St N	Ticket #:	1718 19858 L	Bulk TRK No.:	30463 14284 Oscar
City, State, Zip:	Wichita Ks 67226	Job Type:	Z-41 Plug To Abandon		
Service District:	1718-Liberal KS	Well Type:	OIL		
Well Name and No.:	Colburn # 2-16	Well Location:	16-33S-32W	County:	Seward
				State:	Kansas

Type of Cmt	Sacks	Additives	Truck Loaded On		
60/40 Poz	160	4% Total Gel	30463 14284 Oscar	Front	Back
Class C Neat	150	Neat	30463 14284	Front	Back
				Front	Back

Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
<b>Lead:</b>	13.7	1.45	7.08	232	TT Man Hours:	31
<b>Tail:</b>				150	# of Men on Job:	3

Time (am/pm)	Volume (BPM)	Volume (BBLs)	Pumps		Pressure (PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
9:00am							Arrived at location
9:15am							Spot trucks/Rig up
9:45am							Safety meeting
10:13am	1	5				50	Pump 5bbls of cement from 20sks at 13.7lbs
10:18am	2.5	2.5				50	Pump 2.5bbls of displacement
10:23am							Rig crew pulling tubing
10:59am							Third party perforating well
11:31am							Circulate well
11:40am	2.6	36				100	Pump 36bbls of cement from 140sks at 13.7lbs
12:07pm	1.8	55sks				200	Pump 55sks of cement at 13.7lbs
12:26pm	1.25	65sks				zero	Top off with 65sks of cement
13:30pm							Wash pump and lines to pit
							Rig down
							Job completed
							Thanked company man and rig crew

Size Hole	7 7/8	Depth		TYPE
Size & Wt. Csg.	4 1/2 10.5#	Depth	New / Used	1st Plug 1572
tbg.	2 3/8	Depth		2nd Plug 600
Bridge Plug	630	Type		Perfs CIBP

Customer Signature: *A. M. D. Bly*

Basic Representative: Victor A. Corona  
 Basic Signature: *Victor A. Corona*  
 Date of Service: 12/4/2019

**Edison Operating Co LLC  
Colburn 2-16 / PTA  
12/4/2019**

