KOLAR Document ID: 1487495

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

TEMPORARY ABANDON

OPERATOR: License#

Contact Person Email: _____

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

_____ Size: ____

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDVI HEDERY ATTEST THAT THE INCODMATION

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ____ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

·Δ#			ADL	No. 15-					
se#				API No. 15- Spot Description:					
			'	'	Twp S. F				
				feet from $\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$					
	State:	_ Zip: +							
	Oldie	_ Zip: ' _	GPS						
					33	□GL □KB			
ail·			1.000	•	Vell				
			\\/all	Type: (check one) 🗌 Oil	Gas OG WSW	Other:			
				SWD Permit #: ENHR Permit #:					
11 1101	0.()			Gas Storage Permit #:					
			Spuc	I Date:	Date Shut-In:				
	Conductor	Surface	Production	Intermediate	Liner	Tubing			
om Su	rface:	How [etermined?		D	ate:			
	to w	/ sacks of o	cement,	_ to w /	sacks of cement. D	ate:			
(io) Oil & C	Gas Lease?		(ιορ)	(bottom)					
									
					epth of casing leak(s):				
AL	T. I ALT. II Depth	of: DV Tool:	w /	sacks of cement Po	ort Collar: w / _	sack of cement			
	Size: _		Inch Set at:		Feet				
	Plug Ba	ack Depth:	Plug Bac	k Method:					
	Formation	n Top Formation Base		Comple	tion Information				
		to Fe	et Perforation In	·	Feet or Open Hole Interval	l to Feet			
		IO FE			- · · · · · · · · · · · · · · · · · · ·				
	At:	to Fe	et Perforation In	terval to	Feet or Open Hole Interval	lto. Feet			

Submitted E

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

these base tree no take the past front brought made were first brought	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The control of the co	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar Street Street State State Street Str	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

January 13, 2020

Roscoe G. Jackson II Jackson Brothers, L.L.C. 116 E 3RD ST EUREKA, KS 67045-1747

Re: Temporary Abandonment API 15-073-20186-00-00 OLSEN A 7 NE/4 Sec.11-25S-08E Greenwood County, Kansas

Dear Roscoe G. Jackson II:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/13/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/13/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Mike Heffern"