

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

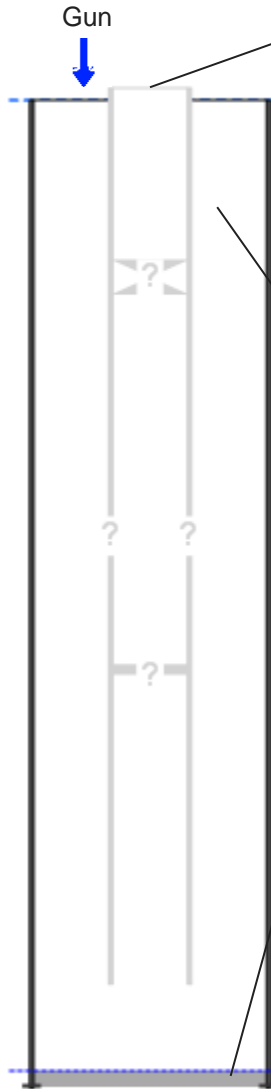
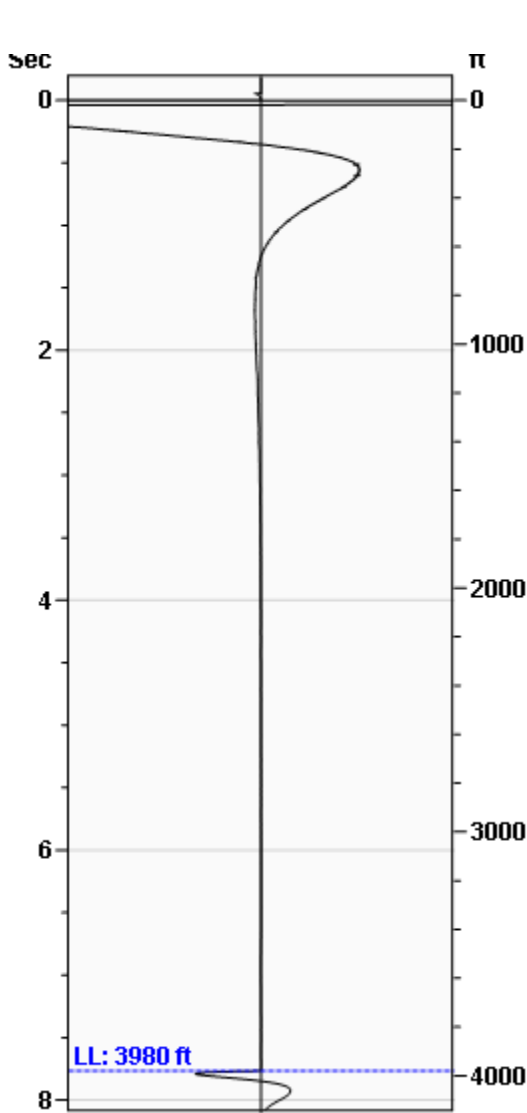
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

WG Unknown

Fluid Above Tubing  
Liquid Level

70 ft  
3980 ft



**Production**

Date Entered	01/06/20		
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		

**Casing Pressure**

Pressure -0.2 psi (g)

**Annular Gas Flow**

Gas Flow \*\* Mscf/D

**Fluid Properties**

Gas Free Above Tubing 70 ft  
% Liquid Above Tubing 100.00%  
% Liquid Below Tubing \*\*

**Wellbore Pressures**

TIP \*\*  
PBHP 26.0 psi (g) @ 4050 ft  
SBHP 33.8 psi (g) @ 4050 ft

**Depths**

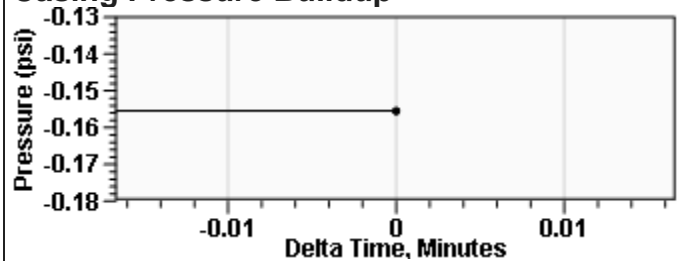
Tubing Depth 0 ft  
Formation Depth 4050 ft

**Acoustic Velocity**

Acoustic Velocity 1025 ft/s  
Joints Per Sec. \*\*  
Joints To Liquid \*\*  
Gas Gravity 0.9653 Air = 1

Entered From Known Acoustic Velocity

**Casing Pressure Buildup**



Casing Pressure -0.2 psi (g)  
Buildup 0.0 psi (g)  
Buildup Time 0 sec  
Gas Gravity 0.9653 Air = 1

**Comments and Recommendations**

1-6-20 - Acoustic Test  
TA'd, shot down casing

Echometer Company  
5001 Ditto Lane  
Wichita Falls, TX 76302  
(940) 767-4334  
info@echometer.com

January 13, 2020

Rich Pancake  
Murfin Drilling Co., Inc.  
250 N WATER STE 300  
WICHITA, KS 67202-1216

Re: Temporary Abandonment  
API 15-153-21203-00-00  
SCHMIDT-VAP 'A' 2-26  
NW/4 Sec.26-04S-31W  
Rawlins County, Kansas

Dear Rich Pancake:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/13/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/13/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"