

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

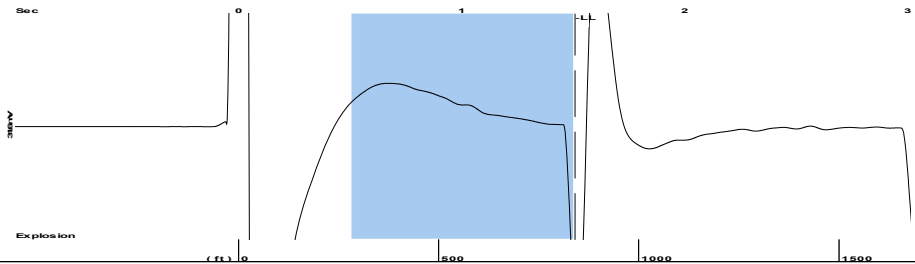
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

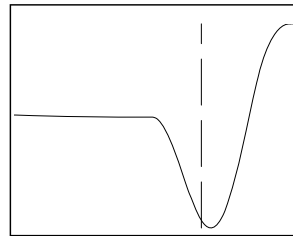
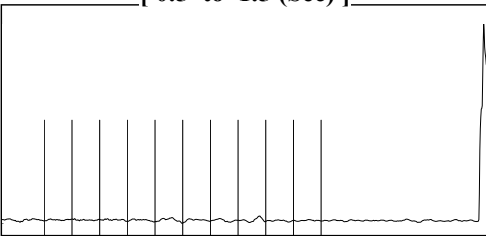
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: C Krug A Well: C Krug A6 (acquired on: 01/07/20 14:02:02)



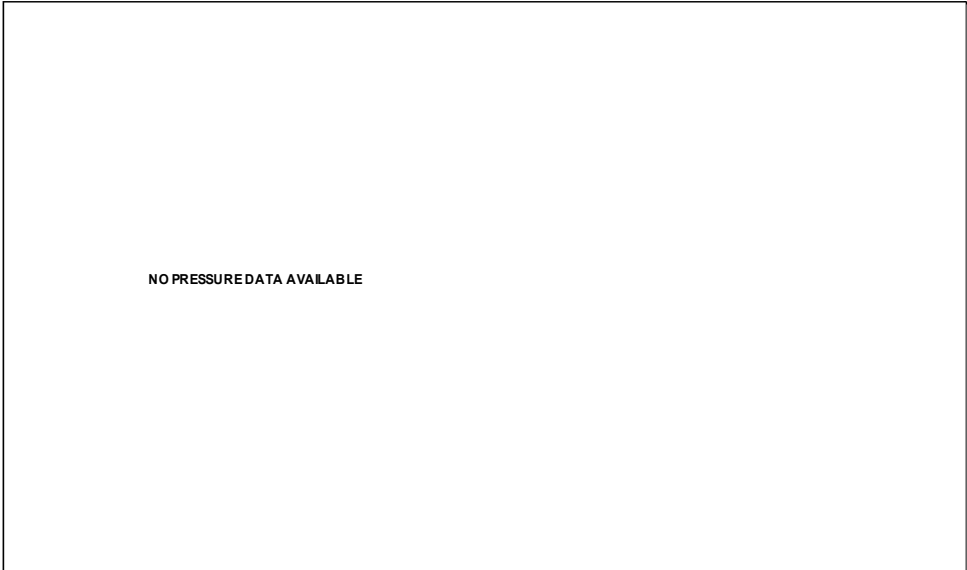
Filter Type High Pass Automatic Collar Count Yes Time 1.509 sec
 Manual Acoustic Velod 114.24 ft/s Manual JTS/sec 17.5747 Joints 26.5202 Jts
 Depth 840.69 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: C Krug A Well: C Krug A6 (acquired on: 01/07/20 14:02:02)

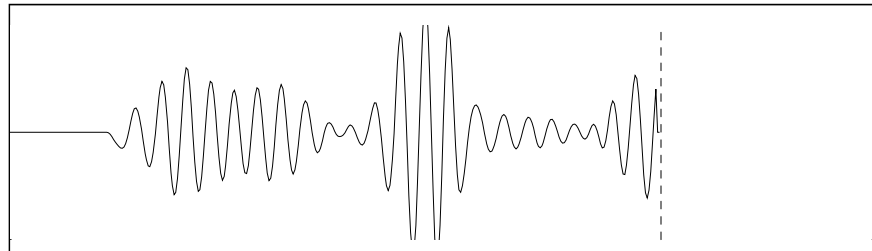


Change in Pressure -0.01 psi PT6067
 Range 0 - ? psi
 Change in Time 1.00 min

Group: C Krug A Well: C Krug A6 (acquired on: 01/07/20 14:02:02)

Production	Potential	Casing Pressure	Producing
Current		88.6 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	
Water - * -	- * - BBL/D	1.00 min	
Gas - * -	- * - Mscf/D	Gas/Liquid Interface Pressure	
		91.2 psi (g)	
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	- * -	840.69 ft	
Production Efficiency	0.0	Pump Intake Depth	
		- * - ft	
Oil 36 deg.API		Formation Depth	
Water 1.08 Sp.Gr.H2O		3215.00 ft	
Gas 0.83 Sp.Gr.AIR			
Acoustic Velocity 1114.24 ft/s			
		Pump Intake	
		- * - psi (g)	
		Producing BHP	
		1201.6 psi (g)	
		Static BHP	
		- * - psi (g)	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	2374 ft		
Equivalent Gas Free Liquid HT (TVD)	2374 ft		
Acoustic Test			

Group: C Krug A Well: C Krug A6 (acquired on: 01/07/20 14:02:02)



Acoustic Velocity - * - ft/s Joints counted 2
 Joints Per Second - * - jts/sec Joints to liquid level - * -
 Depth to liquid level - * - ft Filter Width 15.5747 19.5747
 Automatic Collar Count Yes Time to 1st Collar - * - - * -

January 13, 2020

Gavin Ramsay
Fossil Creek Energy, LLC
PO BOX 915
RUSSELL, KS 67665-0915

Re: Temporary Abandonment
API 15-167-21394-00-00
KRUG A 6
NW/4 Sec.26-14S-14W
Russell County, Kansas

Dear Gavin Ramsay:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire .

Your exception application expires on 12/14/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before .

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS