

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

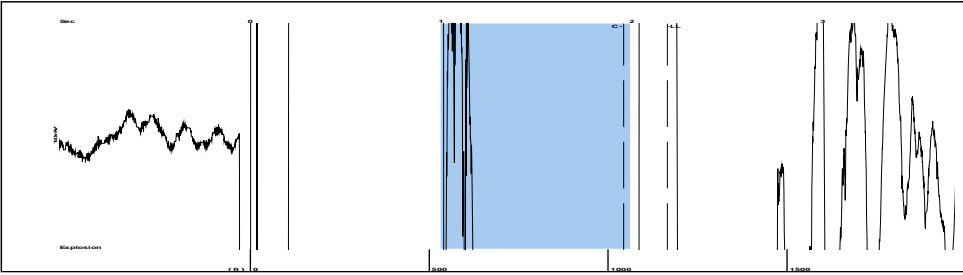
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

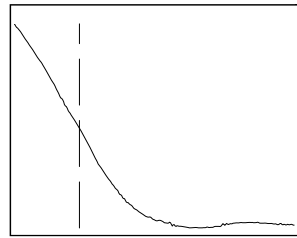
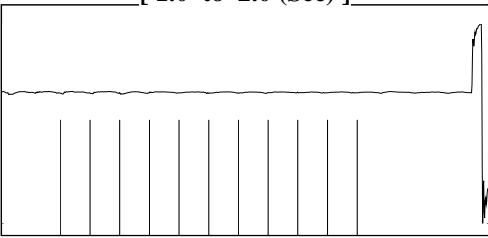
Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts. Table with 2 columns: Office Address, Phone Number. Rows for District Office #1, #2, #3, #4.

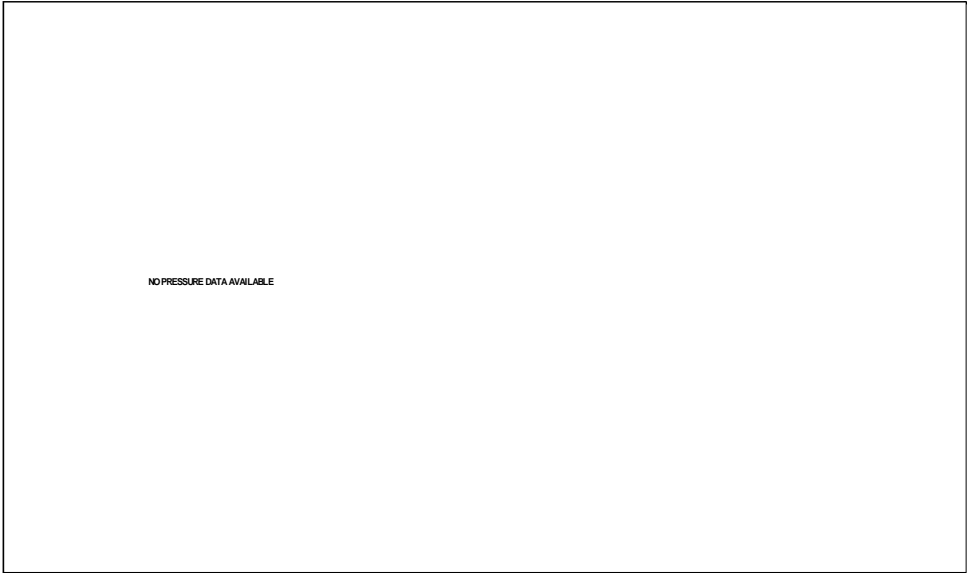


Filter Type High Pass Automatic Collar Count Yes Time 2.185 sec
 Manual Acoustic Velo 1039.34 ft/s Manual JTS/sec 16.3934 Joints 36.7668 Jts
 Depth 1165.51 ft

[1.0 to 2.0 (Sec)]

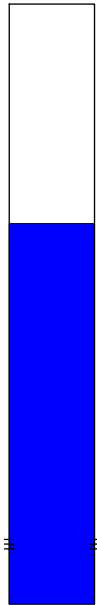


Analysis Method: Automatic

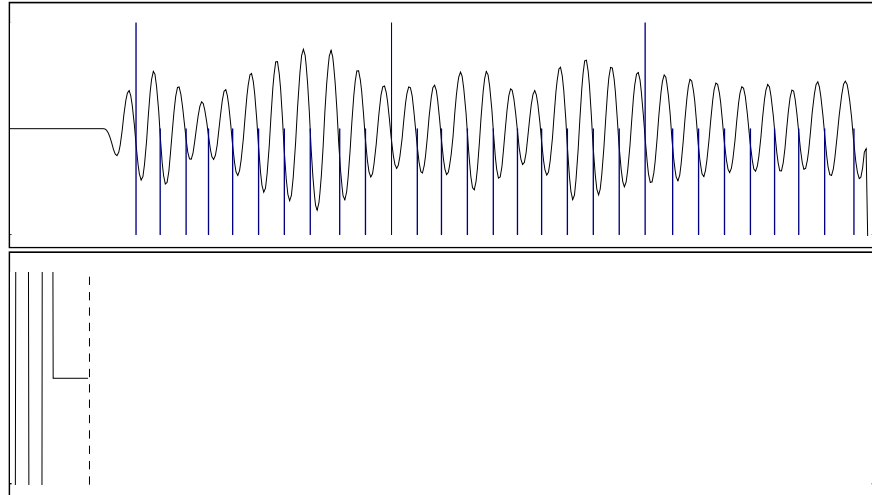


Change in Pressure 0.00 psi PT16027
 Range 0 - ? psi
 Change in Time 0.00 min

Production		Potential		Casing Pressure		Static	
Current	- * -	BBL/D	- * -	-0.5	psi (g)	Oil Column Height	MD 0 ft
Oil	- * -	BBL/D	- * -	Casing Pressure Buildup	0.005	psi	0.25
Water	- * -	Mscf/D	- * -	Gas/Liquid Interface Pressure	- * -	psi (g)	Liquid Level Depth
Gas	- * -						1165.51 ft
IPR Method	Vogel						Tubing Intake Depth
PBHP/SBHP	- * -						- * - ft
Production Efficiency	0.0						Formation Depth
							3504.00 ft
Oil 40	deg.API						Static BHP
Water 1.05	Sp.Gr.H2O						- * - psi (g)
Gas 0.90	Sp.Gr.AIR						
Acoustic Velocity	1066.83	ft/s					



Acoustic Test



16.83

Acoustic Velocity	1066.83	ft/s	Joints counted	28
Joints Per Second	16.8269	jts/sec	Joints to liquid level	36.7668
Depth to liquid level	1165.51	ft	Filter Width	14.3934
Automatic Collar Count	Yes		Time to 1st Collar	0.292
				1.956

Group: MyWells Well: WELSH # 1 (acquired on: 01/10/20 10:25:37)

Production
 Current Potential
 Oil - * - - * - BBL/D
 Water - * - - * - BBL/D
 Gas - * - - * - Mscf/D

Based on SBHP psi (g)

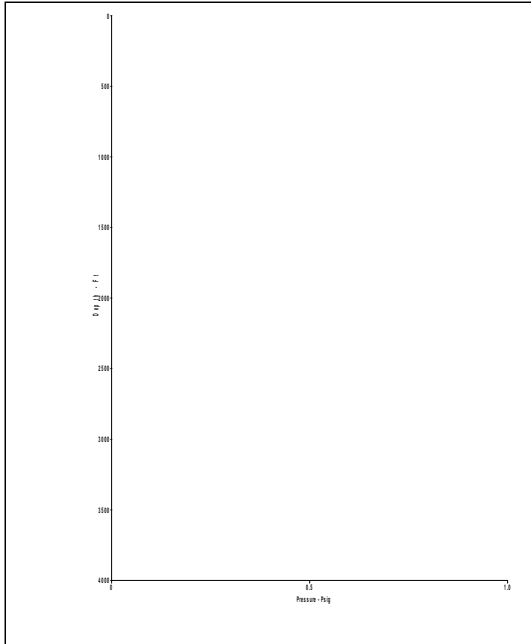
IPR Method Vogel

Calculation for Continous Removal of Liquids
 Method:

Turner Critical Velocity for Gas Wells
 For Tubing ID: 2.441 in
 For Water: Mscf/D
 For Condensate: Mscf/D

Back Pressure on Formation
 Due To Liquid Loading: Mscf/D

Tubing ID in	Gas Rate Mscf/D	Predicted Status
2.441		
1.995		
1.500		
1.250		
1.000		



January 13, 2020

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-009-04975-00-00
WELSH 1
NW/4 Sec.30-20S-12W
Barton County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/13/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/13/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"