KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32278
Name: Tengasco, Inc.
Address 1: 1327 NOOSE RD
Address 2: PO BOX 458
City: HAYS State: KS Zip: 67601 + 0458
Contact Person: Keith Karlin
Phone: (785) 625-6374
Lease Name: CERROW "A"
Well Number: 2

API No.: 15-163-19319-00-01
Permit No: D21092.0
Reporting Year: 2019
(January 1 to December 31)

N2 - SW - NW - ____ Sec. 4 Twp. 9 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
3596 feet from ☐ N / ☑ S Line of Section
4615 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4402	0	0	0	31
February	3976	0	0	0	28
March	4402	0	0	0	31
April	4260	0	0	0	30
May	868	0	0	0	31
June	840	0	0	0	30
July	868	0	0	0	31
August	4402	0	0	0	31
September	4260	0	0	0	30
October	4402	0	0	0	31
November	3550	0	0	0	25
December	2556	0	0	0	18
TOTAL	38786		0		

Submitted Electronically